

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

15-163-03159-0000

Lease Owner Cooperative Refinery Ass'n Address Great Bend, Kansas
(Applicant)

Lease (Farm Name) Kelly Well No. 1

Well Location C NW NW Sec. 35 Twp. 7 Rge. 17 (E)-(W) W

County Rooks Field Name (if any) Stockton

Total Depth 3106 Oil Gas Dry Hole

Was well log filed with application? Yes. If not, explain: _____

Date and hour plugging is desired to begin January 21, 1952

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.

(Use an additional sheet if necessary) _____

Name of the person on the lease in charge of well for owner _____

C. R. Yates Address Russell, Kansas

Name of Plugging Contractor Betts Oil Field Service

Address Gorham, Kansas

Invoice covering assessment for plugging this well should be sent to

Cooperative Refinery Association Address Box 765 Great Bend, Kansas

and payment will be guaranteed by applicant.

1-23-52
JAN 23 1952

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L. M. Collins
Applicant or Acting Agent

Date January 22, 1952

15-163-03159-00-00

COOPERATIVE REFINERY ASSOCIATION

Kelly #1

Sec. 35-7-17W
 CNW NW
 Rooks County, Kansas

Total Depth: 3115' PB 3106'
 Comm. 8-17-43 Comp. 9-17-43
 Shot or treated.
 Contractor Thos. H. Allan
 Issured 9-25-43

Casing
 8 5/8" @ 106' cem.
 5 1/2" @ 3072' cem.

Elevation. 1934'

Figures indicate bottom of formations

Chalk wh	0-65	lime gy foss	3112
shale	500	shale red	3113
sand & sandy shale	950	lime wh cryst	3114
red beds	1236	treated w/1000 gal. acid	
Anhydrite wh	1270	swbd 4 bbl/hr	
shale & lime shells	2735	lime porous	3115
start drlg time & samples		treated w/2000 gals. acid	
sandstone fine micaceous	2740	swbd 16 bbl salt wtr/hr	
shale	2770	Total depth	3115
sandstone fine micaceous	2777		
limestone Topeka	2789	plugged back	3106
shale	2793	swbd 2 1/2 bbl/hr of oil	
lime wh dense	2798		
shale	2804		
lime hd	2810		
lime sft-oil saturated	2814		
lime cherty	2818		
shale	2828		
lime	2838		
shale	2844		
lime	2848		
shale	2856		
lime	2873		
shale	2885		
lime	2892		
shale	2897		
lime dense wh litho	2910		
shale	2924		
lime	2929		
shale	2936		
lime-slight porous	2948		
shale	2958		
lime cherty-slightly porous			
near top	2971		
shale	2978		
lime cherty	2986		
shale	2991		
lime cherty	3001		
shale	3013		
lime	3019		
shale red	3027		
lime wh dense	3036		
shale red	3045		
lime very cherty cryst.	3049		
shale	3052		
lime gy foss.	3061		
shale	3068		
lime-slight sh oil	3072		
lime wh dense	3080		
shale red & green	3083		
lime wh dense	3096		
shale fossiliferous	3098		
lime wh dense	3102		
lime good sh oil	3105		
SWBD 1 1/2 bbl/hr			
shale blk	3107		

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STATE OF KANSAS
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CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

15-163-03139-00-00

January 23, 1952

Well No.	1
Lease	Kelly
Description	0 20 20 35-7-17W
County	Rooks
File No.	139-33

Cooperative Refinery Ass'n.
Box 765
Great Bend, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 116, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY:

J. P. Roberts
J. P. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR