

4-020099

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

8-20

API number: 15-163-23,270-0000

110'S, 30'E, SWNWSW /4 SEC. 09, 07 S, 18 W
1540 feet from S section line
4920 feet from E section line

Operator license# 31389

Lease: It's About Time Well # 1

Operator: Noble Petroleum, Inc.
Address: 3101 North Rock Road
Suite 125
Wichita, Kansas 67226

County: Rooks 113.71
Well total depth 3499 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 $\frac{1}{2}$ Inch @ 260 feet

Aband. oil well _____, Gas well _____, Input well _____, SWD _____, D & A X

Plugging contractor: Duke Drilling Co., Inc. License# 05929

Address: 310 West Central, Suite 202, Wichita KS 67202

Company to plug at: Hour: _____ Day: 20 Month: February Year: 1996

Plugging proposal received from: Harvey Moore

Company: Duke Drilling Co., Inc. Phone: 316 267 1331

Were: Spot plugs through drill pipe w/ heavy mud between all plugs.

<u>1st plug @ 3440 feet with 25 sacks</u>	<u>Rat hole: 15 sacks</u>
<u>2nd plug @ 1340 feet with 25 sacks</u>	
<u>3rd plug @ 730 feet with 100 sacks</u>	
<u>4th plug @ 310 feet with 40 sacks</u>	
<u>5th plug @ 40 feet with 10 sacks</u>	

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 1996

5-14-96
CONSERVATION DIVISION
WICHITA, KS

Plugging Proposal Received by: Ken Kuhn
Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: _____, Day: 20, Month: February, Year: 1996

Actual plugging report: Hole reported plugged as above.

Order 215 sx 60/40 pozmix w/ 6% gel and 2.0 sx celloflake or flowcel.

Remarks: Allied Cementing performed the cement job.
Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES X NO _____
Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING X. Elevation: 1856 GL _____

I did []/did not [X] observe the plugging.

INVOICED

DATE 5-14-96

INV. NO. 45576

Ken Kuhn
(agent)
Form CP-2/3