

EFFECTIVE DATE: 10-1-91

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 20 91
month day year

L.C.
SE NW NE Sec 13. Twp 7. S, Rg 18. X West

OPERATOR: License # 7076
Name: BLACK DIAMOND OIL, INC.
Address: 3004 BROADWAY AVE.
City/State/Zip: HAYS KS 67601
Contact Person: Kenneth Vehige
Phone: 913 625-5891

4290 feet from South line of Section
1650 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: Rooks

Lease Name: B-4 Well #: 1

Field Name: Riffe ext.

Is this a Prorated Field? yes X no X

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 285'

Ground Surface Elevation: 1880 feet MSL

Domestic well within 330 feet: yes X no X

Municipal well within one mile: X yes X no X

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 780'

Surface Pipe by Alternate: X 1 X 2

Length of Surface Pipe Planned to be set: 1100' or to

Length of Conductor pipe required: 90' Anhydrite

Projected Total Depth: 3325'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well X farm pond ... other

DWR Permit #:

Will Cores Be Taken?: ... yes X no

If yes, proposed zone:

Well Drilled For:	Well Class:	Type Equipment:
<u>X</u> Oil	<u>X</u> Inj	<u>X</u> Infield
... Gas	... Storage	... Pool Ext.
... OWWO	... Disposal	... Wildcat
... Seismic;	... # of Holes	... Cable
		... Mud Rotary
		... Air Rotary

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, total depth location:

** Conductor pipe required **

AFFIDAVIT

Doc # - C-26,090

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Location Exception

- The appropriate district office shall be notified before setting surface pipe;
- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/25/91 Signature of Operator or Agent: [Signature] Title: Owner/Operator

FOR KCC USE:	
API # 15-	<u>163-23,182-00-00</u>
Conductor pipe required	<u>40</u> feet
Minimum surface pipe required	<u>800</u> feet per Alt. ①
Approved by:	<u>mwj 9-26-91</u>
EFFECTIVE DATE:	<u>10-1-91</u>
This authorization expires:	<u>3-26-92</u>
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent: _____

RECEIVED
 STATE OF KANSAS
 CONSERVATION DIVISION
 WICHITA, KANSAS
 APR 29 1991
 4-29-91

13 7 1800

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

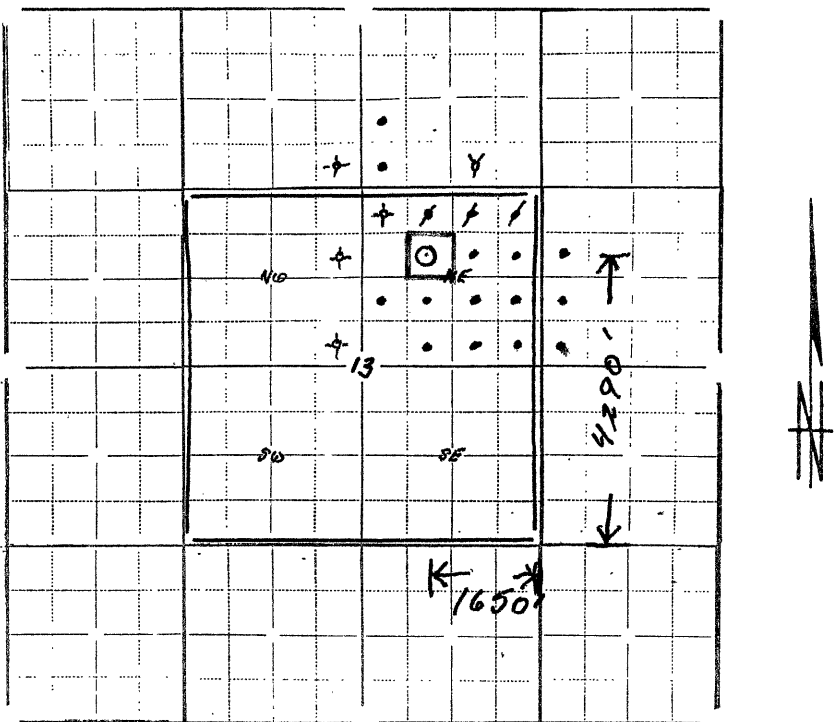
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Black Diamond Oil, Inc. LOCATION OF WELL:
 LEASE B-4 4290 feet north of SE corner
 WELL NUMBER #1 1650 feet west of SE corner
 FIELD Riffe ext. NE/4 Sec. 13 T 7 R 18 ~~X~~W
 COUNTY Rooks
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SE NW NE IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line. 330'

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Keith Wiley*
 Date 4/25/91 Title Owner/Operator