

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6171 EXPIRATION DATE 6-30-83

OPERATOR High Plains Oil Explorations, Inc. API NO. 15-163-21,612 -00-00

ADDRESS 25th & Vine COUNTY Rooks

Hays, Kansas 67601 FIELD LeSage

** CONTACT PERSON Curtis R. Longpine PROD. FORMATION None

PHONE 913-628-6972

PURCHASER None LEASE LeSage

ADDRESS WELL NO. 4

WELL LOCATION C-N/2-NE-SE

DRILLING Emphasis Oil Operations 660 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 506 330 Ft. from North Line of

Russell, King 67665 the SE (Qtr.) SEC 18 TWP 7 RGE 20W.

PLUGGING Kelso Casing Pulling

CONTRACTOR ADDRESS Box 176

Chase, Kansas 67524

TOTAL DEPTH 3647 PBD 3610

SPUD DATE 3-21-82 DATE COMPLETED 3-28-82

ELEV: GR 2095 DF 2098 KB 2100

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(KICK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

		18	*

(Office Use Only)

KCC KGS

SWD/REP PLG.

Amount of surface pipe set and cemented 253' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE OF KANSAS THE OIL AND GAS COMMISSION SEP 17 1982 9-17-82 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

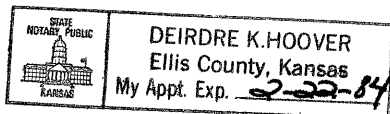
Curtis R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Curtis R Longpine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September, 1982.

1982.



Deirdre K. Hoover (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-22-84

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3340-3403 (Lansing-Kansas City); 30-45-60-45; FP 48-77, 97-145#; SI 698-660# Rec. 244' HOCWM.	3340	3403	Anhydrite	1668
			Base Anhydrite	1698
			Topeka	3072
			Heebner	3278
			Toronto	3304
DST #2: 3513-3563 (Marmaton); 30-45-30-45; FP 96-145, 145-155#; SI 600-523#; Rec. 175' MW.	3513	3563	Lansing	3319
			Base Kansas City	3535
			Marmaton	3550
			Arbuckle	3580
			R.T.D.	3650
L.T.D.	3647			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	253	Common	170	
Production	7 7/8	5 1/2	14#	3640	ASC	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4	19 Gm. DP	3580-3585, 3551-3556, 3468-3472, 3447-3950, 3399-3401, 3357-3360, 3320-3324, 3304-3307, 3389-3392.

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
400 sx Common Cement	3300-3600
3700 Gal. 28% Mud Acid	3300-3600
1500 Gal. Mod 202 Acid	3580-3585
1050 Gal. 28% INS Acid	3300-3600

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	% N/A	N/A
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	N/A