

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

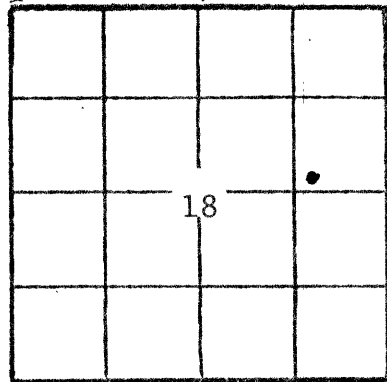
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8278 EXPIRATION DATE 3400 6/30/83  
 OPERATOR Paul Williams APT NO. 15-163-22,152-00-00  
 ADDRESS 205 So. Cochran COUNTY Rooks  
Plainville, KS 67663 FIELD LE SAGE  
 \*\* CONTACT PERSON Paul H. Williams PROD. FORMATION Conglomerate  
 PHONE 913-434-2214  
 PURCHASER \_\_\_\_\_ LEASE LE SAGE - B  
 ADDRESS \_\_\_\_\_ WELL NO. 4  
 WELL LOCATION NE/4 sw se ne  
 DRILLING Abercrombie Drilling, Inc. 330 Ft. from South Line and  
 CONTRACTOR ADDRESS 801 Union Center 600 Ft. from East Line of  
Wichita, KS 67202 the NE (Qtr.) SEC 18 TWP 7S RGE 20W

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 3635' PBTD \_\_\_\_\_  
 SPUD DATE 9/28/83 DATE COMPLETED 10/5/83  
 ELEV: GR 2113 DF \_\_\_\_\_ KB 2118



DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 239.09' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul H. Williams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul H. Williams  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 19 83.



Judy K. Hrabie  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION  
 DEC 1 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

SIDE TWO

OPERATOR Paul Williams

LEASE LE SAGE

ACO-1 WELL HISTORY  
SEC. 18 TWP. 7S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME         | DEPTH |
|---------------------------------------|------|--------|--------------|-------|
| Sand & Shale                          | 0    | 1691   | SAMPLE TOPS: |       |
| Anhydrite                             | 1691 | 1724   |              |       |
| Shale                                 | 1724 | 1838   | Anhydrite    | 1691' |
| Shale, Lime & Sand                    | 1838 | 2335   | B/Anhyd.     | 1724' |
| Shale & Lime                          | 2335 | 3635   |              |       |
| Rotary Total Depth                    | 3635 |        |              |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#            | 246.09        | Common      | 170   | 2% gel, 3% c.c.            |
| Production        | 7 7/8"            | 5 1/2"                    | 14#            | 3634'         | 60-40 poz.  | 200   | 10% Gel.                   |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval     |
|----------|-------------|--------------|---------------|-------------|--------------------|
| 0        | 240         | 425          | 4 shots       |             | 3566 to 70 per ft. |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| 2"   | 3623          | none          |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio | CFPB |
|----------------------------|-----------|---------|---------|---------------|------|
|                            |           |         |         |               |      |

Disposition of gas (vented, used on lease or sold)

Perforations