

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR High Plains Oil Explorations, Inc.

API NO. 15-163-21,285 - 0201

ADDRESS 25th & Vine

COUNTY Rooks

Hays, Kansas 67601

FIELD LeSage

**CONTACT PERSON Curtis R. Longpine

PROD. FORMATION SWD Arbuckle/Granite Wash

PHONE 913-628-6972

LEASE LeSage

PURCHASER Koch Oil Company

WELL NO. #3

ADDRESS P.O. Box 2256

WELL LOCATION W/2-NW/SE

Wichita, Kansas 67201

1320 Ft. from North Line and

DRILLING Emphasis Oil Operations

330 Ft. from West Line of

CONTRACTOR

ADDRESS P.O. Box 506

the SW/4 SEC. 18 TWP. 7 RGE. 20w

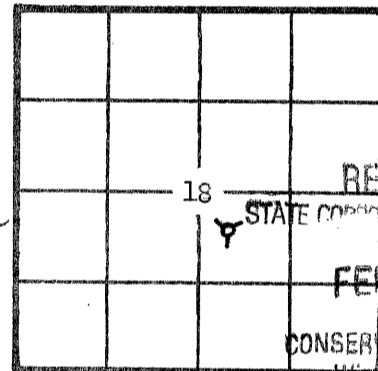
Russell, Kansas 67665

PLUGGING N/A/

WELL PLAT

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

RECEIVED STATE CORPORATION COMMISSION FEB 16 1982 CONSERVATION DIVISION Wichita Kansas

TOTAL DEPTH 3791

SPUD DATE 4-17-81 DATE COMPLETED 4-29-81

ELEV: GR 2118 DF 2121 KB 2123

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 215 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

Curtis R. Longpine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) (OFF) High Plains Oil Explorations, Inc.

OPERATOR OF THE LeSage LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF April, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Curtis R Longpine

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF February, 19 82.

STATE NOTARY PUBLIC DEIRDRE K.HOOVER Ellis County, Kansas My Appt. Exp. 2-22-84

Deirdre K Hoover NOTARY PUBLIC

MY COMMISSION EXPIRES: February 22, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anhydrite	1700 (+423)
			Lansing	3350 (-1227)
			Base K.C.	3547 (-1424)
			Marmaton	3584 (-1461)
			Arbuckle	3603 (-1480)
			Granite Wash	3791 (-1668)
			Total Depth	3791 (-1668)
			E. Log	2600 -- 3612

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11 7/8	8 5/8	24#	215	Common	175	
Production	7 7/8	5 1/2	14#	3696	Common/posmix	275	

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
175 sxs common cement (squeeze)	1672 - surface
400 sxs common posmix (squeeze)	3608 - 3300 est.
1,000 gals. 28% mud acid	3696 - 3791
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
N/A	N/A
Gravity	N/A
RATE OF PRODUCTION PER 24 HOURS	
Oil N/A bbls.	Gas N/A MCF
Water % N/A bbls.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)	
N/A	Perforations 1672