County ____Rooks

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM

ACU-2 AMENDMENT TO WELL HISTORY	<u>C-E/2 SE NESec. 4</u> Twp. 7 Rge. 20 X West
Operator: License #	4290 Ft. North from Southeast Corner of Section
Name: Black Diamond Oil, Inc.	330 Ft. West from Southeast Corner of Section
Address: 3004 Broadway Ave.	(NOTE: Locate well in section plat below.)
City/State/Zip: Hays, Ks. 67601	Lease Name Davis Well # 1
Purchaser:	Field Name
Farmland Industries, Inc.	Producing FormationArbuckle
Operator Contact Person: Kenneth Vehige Phone:(913) 625-5891	Elevation: Ground 2165 KB 2170
Designate Type of Original Completion New Well Re-Entry X Workover Date of Original Completion 1/9/86	5280 4950 4620 4290
Name of Original Operator Black Diamond Oil	3960 3630
Original Well Name <u>Davis #1</u>	3300
Date of Recompletion:	2640
4/3/90 4/4/90 Completed	1980 N
	1320 990 660 330
Delayed Comp.	23.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Deepening X Re-perforation Plug Back PBTD Conversion to Injection/Disposal	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received
s recompleted production:Commingled Docket No	Distribution KCC SWD/Rep NGPA KGS Plug Other
Dual Completion Docket No. Other (Disposal or Injection?) Docket No.	(Specify)
apply. Information on side two of this form will be held con and submitted with the form. See rule 82-3-107 for confiden	d filed with the Kansas Corporation Commission, 200 Colorado of the recompletion of any well. Rules 82-3-107 and 82-3-141 infidential for a period of 12 months if requested in writing tiality in excess of 12 months. One copy of any additional ted) shall be attached with this form. Submit ACO-4 or ACO-5 al completions. Submit CP-1 with all plugged wells. Submit

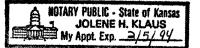
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must

Signature___ Kenneth Vehige 9<u>th</u> Subscribed and sworn to before me this day of _ May _____ 19 _90 Notary Public _ Date Commission Expires 2/5/94

ORIGINAL

approval before use; submit form U-1.



FORM ACO-2

Submit receive

C I	'NE	TIN

Operator NameBl	ack Diamond	d Oil,Inc.	Lease Name	Davis	Well # 1		
		East			,		
Sec. 4 Twp. 7	Rge. <u>20</u> 🗓	West	County	Rooks			
DECOMPLETION FORMATION RECORDING							
RECOMPLETION FORMATION DESCRIPTION							
		<u></u>	Log San	mple			
Name	·			Тор	Bottom		
	,				•		
	,						
	······································	ADDITIONAL CE	EMENTING/SQUEEZE	PECOPO			
Purpose:	Depth	7.00711 O.772 O.	Internal description	NL COND			
Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and	Percent Additives		
Protect Casing Plug Back TD							
Plug Off Zone	-						
•	,						
							
		PERFORATION RECORD			Shot, Cement Squeeze Record		
Shots Per Foot		of Each Interval F		·	Kind of Material Used)		
	<u>3543 & 355</u>	7-each wit	h one Hol	2500 gals.	15% INS Acid		
			· · · · · · · · · · · · · · · · · · ·				
PBTD Plug Type							
Same As ACO1							
Size	Set At				Liner Run Y N		
Date of Resumed Production, Disposal or Injection $4/4/90$ Estimated Production Per 24 Hours Oil 6 Bbls. Water 50 Bbls Gas-Oil-Ratio							
Estimated Production				Bbls.	Gas-Oil-Ratio		
Disposition of Gas:		as	Mcf				
Vented Sold Sold Sold Sold Sold Sold Sold Sol							
Vented Sold Used on lease (If rented, submit ACO-18-)							
			France of the Art Art	and the second s	AND NOTE OF THE STATE OF THE ST		