

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7076
Name Black Diamond Oil, Inc.
Address 1105 E. 30th, Suite A
Hays, Ks. 67601
City/State/Zip

Purchaser: None

Operator Contact Person Kenneth Vehige
Phone 913 625-5891

Contractor: License # 9087
Name R. & C. Drilling Co.

Wellsite Geologist Kenneth Vehige
Phone 913 625-5891

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/02/84 11/07/84 11/08/84
Spud Date Date Reached TD Completion Date
3661' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 218' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,544-00-00
County Rooks
SW SE SE Sec. 4 Twp 7 Rge 20 East West

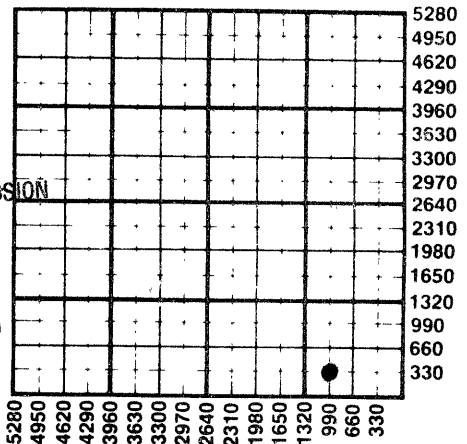
330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Wiens Well # 2
Field Name N/A

Producing Formation

Elevation: Ground 2146' KB 2151'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Pond
Division of Water Resources Permit #
 Groundwater 330 Ft North from Southeast Corner (Well) 400 Ft West from Southeast Corner Sec 4 Twp 7 Rge 20 East West
 Surface Water 330 Ft North from Southeast Corner (Stream, pond etc) 400 Ft West from Southeast Corner Sec 4 Twp 7 Rge 20 East West
 Other (explain) (purchased from city, R.W.D. #)

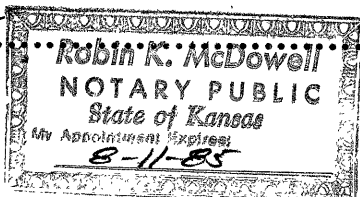
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth Vehige
Title Pres Date 1-21-85

Subscribed and sworn to before me this 21 day of January 1985.
Notary Public Robin K. McDowell

Date Commission Expires 8-11-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 4 Twp. 7 Rge. 20W

SIDE TWO

Operator Name Black Diamond Oil, Inc. Lease Name Wiens Well # 2

Sec. 4 Twp. 7 Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3605-3635'
 Blow: Weak blow, 2nd-no blow
 Recovery: 15' oil cut mud, 1' free oil
 Pressures: IF: 68-68# 45 min.
 ISI: 78# 30 min.
 FF: --
 FSI: --

Name	Top	Bottom
Anhydrite	1725'	+426
Bs. Anhydrite	1757'	+394
Topeka	3130'	-979
Oread	3290'	-1128
Heebner	3341'	-1190
Toronto	3363'	-1212
Lansing-K.C.	3378'	-1227
Bs. K.C.	3577'	-1426
Arbuckle	3618'	-1467
T.D.	3658'	-1507

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	218'	Q.S.	150	60/40pz.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled