

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
S.C. Anh.	1807	
Topeka	3193	
Heebner	3395	
Lansing	3428	
BKC	3623	
Arbuckle	3666	
TD	3775	

DST #1 - 3596-3665' - 30/60/30/60. First open weak 2" blow throughout. FP 52/52, SIP 572. Second open weak 1/8". Blow died in 20 mins. FP 52/52, SIP 444. Sample rec 100 cc oil & 1900 cc water at 40#. DP rec 20' oil cut mud, 5% oil, 95% mud.

DST #2 - Hit bridge at 1600'.

DST #3 - Hit bridge at 1600'.

DST #4 - Straddle 2684-2722 - 30/60/30/60. First open weak blow incr to 12". FP 61/61, SIP 956. Second open weak blow incr to 5". FP 123/123, SIP 936. Rec 240' muddy H2O. Sampler rec 2000 cc water, no show oil or gas.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.... Surface12-1/4....	...8-5/8....	..24....	..310....	Class A	250	3% cc
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
.....
.....
.....
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
.....					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
.....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
.....		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

