

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-85

OPERATOR J. B. Collins API NO. 15-163-22,300-00-00

ADDRESS 1007 Cody Ave. Suite A COUNTY Rooks
Hays, KS 67601 FIELD TODD, S.E.

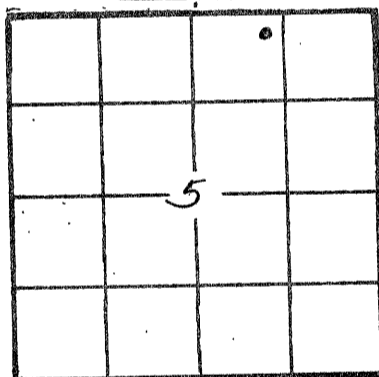
** CONTACT PERSON Gloria Brown PROD. FORMATION KC & Arbuckle
PHONE 913-628-1046 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Benoit

ADDRESS P. O. Box 7305 WELL NO. 1
Kansas City, MO 64116 WELL LOCATION NE NW NE

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and
CONTRACTOR Box 1000 1650 Ft. from West E Line of (K)
ADDRESS Victoria, KS 67671 1055 the NE (Qtr.) SEC 5 TWP 7 RGE 20 (W).
1-12-05

PLUGGING _____ WELL PLAT _____ (Office Use Only)
CONTRACTOR _____ KCC
ADDRESS _____ KGS
TOTAL DEPTH 3770' PBD _____ SWD/REP _____
SPUD DATE 2-21-84 DATE COMPLETED 2-27-84 PLG. _____
ELEV: GR 2246' DF 2248' KB 2251' NGPA _____
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.



Amount of surface pipe set and cemented 296' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

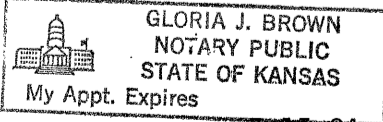
A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of April, 19 84.



Gloria Brown
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
APR 11 1984
04-11-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR J. B. Collins

LEASE NAME Benoit

SEC 5 TWP 7 RGE 20

(E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil & Sand	0'	177'		
Shale	177'	301'		
Shale	301'	930'		
Shale & Sand	930'	1380'		
Sand	1380'	1570'		
Shale	1570'	1700'		
Shale	1700'	1841'		
Anhy.	1841'	1874'		
Shale	1874'	2008'		
Shale & Lime	2008'	2400'		
Shale & Lime	2400'	2685'		
Shale	2685'	2990'		
Shale & Lime	2990'	3235'		
Lime & Shale	3235'	3400'		
Lime & Shale	3400'	3575'		
Lime	3575'	3660'		
Lime	3670'	3728'		
Lime	3728'	3770'		
T. D.	3770'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD <u>(New)</u> or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4"	8 5/8"		296'	common	180			
Production		5 1/2"		3766'	common	175			
		DV tool		1850'	50/50 poz.	400			
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval			
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB			
Disposition of gas (vented, used on lease or sold)			MCF			bbls.			CFPB
Perforations									