

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

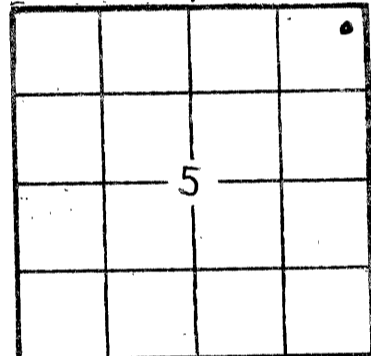
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7419 EXPIRATION DATE 8406
 OPERATOR Alcona Oil Company API NO. 15-163-22,239-00-00
 ADDRESS Rt. 2, Box 51 COUNTY Rooks
Stockton, Kansas 67669 FIELD TODD SE
 ** CONTACT PERSON Dean LeSage PROD. FORMATION ARB, L/KC
 PHONE 913-839-4434 Indicate if new pay.
 PURCHASER Farmland Industries LEASE LeSage "B"
 ADDRESS 920 Union Center Bldg., Wichita, Ks. WELL NO. #1

DRILLING Pioneer Drilling Company, Inc. 330 Ft. from N Line and
 CONTRACTOR ADDRESS 308 West Mill 330 Ft. from E Line of ~~XXX~~
Plainville, Ks 67663 the (Qtr.) SEC 5 TWP 7 RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3700' PBD _____
 SPUD DATE 12-26-83 DATE COMPLETED 1-24-84
 ELEV: GR 2206' DF 2209' KB 2211'

DRILLED WITH (~~XXXXX~~) (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 8 5/8" @ 260' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dean LeSage - owner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dean LeSage
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of JANUARY, 1984.



Terry L. Cikanek
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

FEB 01 1984
02-01-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Alcona Oil Company LEASE NAME LeSage "B" SEC 5 TWP 7 RGE 20 (W) ~~XXX~~
 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anh	1799 +412
<input checked="" type="checkbox"/> Will send samples.			Top	3180 -969
sand and shale	0'	200'	Heeb	3393 -1182
sand and shale	200'	260'		
shales and sand	260'	480'	Tor	3414 -1203
shales and sands	480'	1705'		
shale and sand	1705'	1801'	L/KC	3428 -1217
anhydrite	1801'	1828'		
lime and shale	1828'	2335'	BKC	3621 -1410
shales and lime	2335'	2520'		
lime and shale	2520'	2763'	Arb	3659 -1448
lime and shale	2763'	2941'		
lime and shale	2941'	3120'		
lime and shale	3120'	3288'		
lime and shale	3288'	3427'		
lime and shale	3427'	3540'		
lime and shale	3540'	3683'		
lime and shale	3683'	3700'		
	3700'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or XXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	260'	60-40pos	150	3%cc 2%gel
Production	7 7/8"	4 1/2"	10.5#	3699'	ASC	150	500 gal mud flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I. P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations