

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C UIC Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-85  
OPERATOR J. B. Collins API NO. 15-163-22,312-00-00  
ADDRESS 1007 Cody Ave. Suite A COUNTY Rooks  
Hays, KS 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Gloria Brown PROD. FORMATION \_\_\_\_\_  
PHONE 913-628-1046 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Benoit  
ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and  
CONTRACTOR Box 1000 330 Ft. from West Line of  
ADDRESS Victoria, KS 67671 the NE (Qtr.) SEC 5 TWP 7 RGE 20 (E)(W)

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP   
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3765' PBD \_\_\_\_\_  
SPUD DATE 2-28-84 DATE COMPLETED 3-3-84  
ELEV: GR 2239' DF 2241' KB 2244'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 295' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*John B. Collins*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of April, 19 84.

GLORIA J. BROWN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires 7-15-84

*Gloria Brown*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
APR 11 1984  
4-11-84  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR J. B. Collins LEASE NAME Benoit SEC 5 TWP 7 RGE 20 (E) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Gravel	0'	178'		
Shale	178'	298'		
Shale & Sand	298'	625'		
Shale & Sand	625'	1350'		
Sand	1350'	1565'		
Shale	1565'	1835'		
Anhy.	1835'	1867'		
Shale	1867'	1995'		
Shale	1995'	2310'		
Lime	2310'	2525'		
Shale & Lime	2525'	2875'		
Lime	2875'	3135'		
Lime	3135'	3285'		
Lime & Shale	3285'	3475'		
Lime	3475'	3623'		
Lime	3623'	3765'		
T.D.	3765'			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.								CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface	12 1/4"	8 5/8"		295'	common	200					
Production		5 1/2"		3762'	common	175					
LINER RECORD				PERFORATION RECORD							
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.		Size & type		Depth interval			
TUBING RECORD											
Size	Setting depth	Packer set at									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used								Depth interval treated			
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
Estimated Production-I.P.		Oil bbls.		Gas MCF		Water %		Gas-oil ratio bbls.		CFPB	
Disposition of gas (vented, used on lease or sold)						Perforations					