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OCT 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser: GAS-OneOke  
Operator Contact Person Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name\* L.D. Drilling Inc.  
License- 6039  
Wellsite Geologist- Tim Priest

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator- \_\_\_\_\_  
Well Name- \_\_\_\_\_

Original Comp. Date, \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

08/10/05 08/18/05 10/13/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 047-21,508-00-00  
County Edwards  
NE NE NW Sec 9 Twp 26 S. R. 19  East  West  
330 feet from S (N circle one) Line of Section  
2310 feet from E (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) Sw  
Lease Name- FOX "B" Well # 1-9

Field Name Titus  
Producing Formation Mississippian

Elevation: Ground 2235' Kelly Bushing 2240'  
Total Depth 4755' Plug Back Total Depth\* \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 330 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 71,000 ppm Fluid volume 900 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name, \_\_\_\_\_ License No - \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County- \_\_\_\_\_ Docket No \* \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel

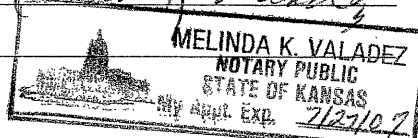
Title Engineering/Production Mgr. Date 10/26/05

Subscribed and sworn to before me this 26th day of October

05

Notary Public Melinda K. Valadez

Date Commission Expires July 27, 2007



KCC Office Use ONLY  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date- \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X