

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

Operator: License # 33221  
 Name: Roxanna Pipeline, Inc.  
 Address: 4600 Greenville Ave., Ste 200  
 City/State/Zip: Dallas, TX 75206  
 Purchaser: OneOk Energy  
 Operator Contact Person: Carol Shiels  
 Phone: (214) 691-6216  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: Dick Cornell

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/17/05</u>	<u>8/31/05</u>	<u>10/06/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29263 - 00 - 00  
 County: Allen  
NW - NW - NW Sec. 28 Twp. 25 S. R. 19  East  West  
4930 feet from (S) N (circle one) Line of Section  
4930 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Lower Well #: 28-01  
 Field Name: Moran

Producing Formation: Arbuckle  
 Elevation: Ground: 1029 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1402 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 21.5  
 feet depth to surface w/ 4 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) Air drilled  
 Chloride content \_\_\_\_\_ ppm Fluid volume RECEIVED bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: OCT 21 2005  
 Operator Name: KCC WICHITA  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Lewis  
 Title: Geological Assistant Date: 10/17/05

Subscribed and sworn to before me this 17th day of October, 2005.

Notary Public: A. P. Saver  
 Date Commission Expires August 06 2008  
6 2 008

**KCC Office Use ONLY**

YES Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution