## <u>4-050174</u>

TO:	API number: 15-16\$-22,390
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	SE SE NE /4 SEC. 24 , 07 S, 18 W 2875 feet from S section line 330 feet from E section line
Operator license# 6484	Lease <u>MWM</u> well# <u>L-6</u>
Operator: Anderson Energy Inc.	County Rooks
	ell total depth <u>3271</u> feet nductor Pipe: <u>13 3/8</u> inch @ <u>84</u> feet Surface Pipe: 8 5/8 inch @ <u>1206</u> feet
Aband. oil well $\underline{\mathbf{x}}$ , Gas well $\underline{\mathbf{y}}$ In	nput well, SWD, D & A
Plugging contractor: <u>Larson Engineering Inc.</u> License# 6050	
Address: 562 West Hiway 4 Olmitz, Ks. 67564	
Company to plug at: Hour: AM Day:	19 Month: October Year: 1993
Plugging proposal received from: Tom Larson	
Company: Larson Engineering Inc.	phone: (316)653-7368
	193' Pull 5 1/2" csg. and plug 60/40 poz 10% gel
Plugging Proposal Received by: <a href="Dennis Hamel">Dennis Hamel</a> Plugging operations attended by agent? All[ X ], Part[ ], None[ ]  Completed: Hour: <a href="4:50 PM">4:50 PM</a> , Day: <a href="1993">19</a> , Month: <a href="0ctober">October</a> , Year: <a href="1993">1993</a>	
Actual plugging report: Log-Tech shot 5 1/2" csg. @ 1836' Pulled landing jt. and pumped 35 sks. 60/40 poz 10% gel. Pulled 5 1/2" csg. to 1200' pumped 120 sks. cmt. Pulled csg. to 589' and pumped 90 sks. cmt. cmt circulated to surface. Pulled rest of csg. and dumped 40 sks. cmt. down 8 5/8" csg. to fill to surface. Completion time 4:50 pm cemented by Allied Cementing Co. Checked cement top on 10/20/93 at 10' from STATE CORPORATION COMMISSION	
Remarks:	OCT 27 1993  CONSERVATION DIVISION 9 3
I dim x ] O did Enot [ ] observe the pi DATE NOV 0 3 1993 WV. NO. 39093 DEC 3 0 1993	Wichita, Kansas