

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

CORRECTION
CORRECTED INTENT *12-30-86*

Starting Date .. December .. 29, 1986 ..
month day year

API Number 15— 163-22,907— (Irregular Section) —
06-00 — East

OPERATOR: License # 6111

.. NW NW. SW... Sec. 18... Twp.. 7... S, Rg.. 20.... West

Name N-B Company, Inc.

Address P. O. Box 506

..... 2310 Ft. from South Line of Section

City/State/Zip Russell, KS 67665

..... 4620 Ft. from East Line of Section

Contact Person Kyle B. Branum

Phone (913) 483-3518

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241

Nearest lease or unit boundary line 330 feet

Name Emphasis Oil Operations

County Rooks

City/State P. O. Box 506, Russell, KS 67665

Lease Name LeSage Well # 1

Well Drilled For: Well Class: Type Equipment:

Ground surface elevation .. Est.. 2100 feet MSL

Oil SWD Infield Mud Rotary

Domestic well within 330 feet: yes no

Gas Inj Pool Ext. Air Rotary

Municipal well within one mile: yes no

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 40

Depth to bottom of usable water 1000

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2

Operator

Surface pipe planned to be set 240

Well Name

Conductor pipe required N/A

Comp Date Old Total Depth

Projected Total Depth 3650 feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Production string will be

Date 12-24-86

Formation Arbuckle

Signature of Operator or Agent

Kyle B. Branum, President

Title immediately cemented from below

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. *1 2*

This Authorization Expires 6-19-87 Approved By *12-19-86*

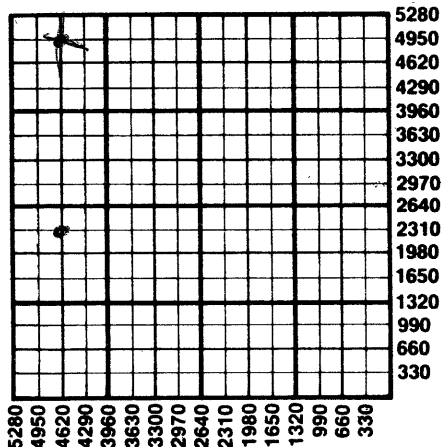
awas *4950 FEL*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION

DEC 29 1983

CONSERVATION DIVISION
Wichita, Kansas

12-29-86

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238