## State of Kansas TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

Starting Dat	te:	• • • • • • • • • • • • • • • • • • • •	1985	API Number 15- 163-22, 772-60-60
		month day	year	East
OPERATOR: License # 7419				SE NE NE Sec . 6. Twp . 7. S, Rge West
Name Alcona Oil Company				1.000
Address 2908 Hillcrest Drive				4290 Ft North from Southeast Corner of Section
City/State/Zip Hays, Kansas 67601				Ft West from Southeast Corner of Section
Dean LeSage				(Note: Locate well on Section Plat on reverse side)
01 Z 628 2800				330
Phone 913-628-2899				Nearest lease or unit boundary line
CONTRACTOR: License #				County
CONTRACTOR: License # 5665  Name Pioneer Drilling Co. Inc.				County LeSage "D" Well#
City/State	Plair	aville, Kan	sas 67663	Domestic well within 330 feet :  yes  no
Well Drille	d For:	Well Class:	Type Equipment:	Municipal well within one mile : 🔲 yes 붵 no
≱ Oil	Swd	☐ Infield	XMud Rotary	0.0
☐ Gas	□ Inj			
		Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet
	Expl	Pool Ext.  Wildcat	☐ Air Rotary ☐ Cable	Depth to Bottom of fresh water
		ĭ Wildcat	•	Lowest usable water formation Dakota
If OWWO:	Expl old well info as fo	☑ Wildcat llows:	•	Lowest usable water formation Dakota.  Depth to Bottom of usable water 1100 feet  Surface pipe by Alternate: 1 7 2 7
If OWWO:	Expl old well info as fo	X Wildcat	☐ Cable	Lowest usable water formation Dakota  Depth to Bottom of usable water
If OWWO: Operator Well Nar	Expl old weil info as fo	☑ Wildcat llows:	☐ Cable	Lowest usable water formation Dakota  Depth to Bottom of usable water 1100 feet  Surface pipe by Alternate: 1 2  Surface pipe to be set 250 feet
If OWWO: Operator Well Nar Comp D:	Expl Gld weil info as for The control of the contro	☑ Wildcat llows:	☐ Cable	Lowest usable water formation Dakota  Depth to Bottom of usable water 1100 feet  Surface pipe by Alternate: 1 2 Surface pipe to be set 250 feet  Conductor pipe if any required feet  Ground surface elevation PProx. 2204 feet MSL
If OWWO: Operator Well Nan Comp D: Projected To	Expl old weil info as for me ate tal Depth	Wildcat Ilows: Old Total Dep	Cable  pth	Lowest usable water formation Dakota  Depth to Bottom of usable water 1100 feet  Surface pipe by Alternate: 1 2 4  Surface pipe to be set 250 feet  Conductor pipe if any required feet  Ground surface elevation Pprox 2204 feet MSL  This Authorization Expires 3-2 4-86
If OWWO: Operator Well Nan Comp De Projected To Projected Fo	Expl old weil info as for me ate tal Depth	W Wildcat  Ilows:  Old Total Department of the second seco	Cable  pth	Lowest usable water formation Dakota  Depth to Bottom of usable water 1100 feet  Surface pipe by Alternate: 1 2 4  Surface pipe to be set 250 feet  Conductor pipe if any required feet  Ground surface elevation Pprox 2204 feet MSL  This Authorization Expires 3-2 4-86
If OWWO: Operator Well Nat Comp De Projected To Projected Fo Expected Pro	Expl old weil info as for  me ate tral Depth rmation at TD . oducing Formati	Wildcat  Ilows:  Old Total Deposition of the State of the	Cable  pth	Lowest usable water formation Dakota  Depth to Bottom of usable water 1100 feet  Surface pipe by Alternate: 1 2 Surface pipe to be set 250 feet  Conductor pipe if any required feet  Ground surface elevation PProx. 2204 feet MSL

Date 9-23-85 Signature of Operator or Agent Dean LeSage Title Operator Form C-1 4/84

SEP 2 4 1500 09-24-1985 Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

