

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

Expected Spud Date..... 12      4      87  
   month      day      year

(see rules on reverse side)

API Number 15- 163-22,970-00-00 ✓

OPERATOR: License # ..... 8000  
Name ..... PanCanadian Petroleum Company  
Address ..... P. O. Box 929  
City/State/Zip ..... Denver, CO 80201  
Contact Person ..... Tom Rubis  
Phone ..... (303) 825-8371

SE NE NW Sec. 6 Twp. 7S S, Rg. 20 X East  
4290' West  
2970' Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 5422  
Name ..... Abercrombie Drilling, Inc.  
City/State ..... Wichita, KS 67202

Nearest lease or unit boundary line ..... 330' feet  
County ..... Rooks  
Lease Name ..... Waller Well # 21-6 #2

Well Drilled For:      Well Class:      Type Equipment:  
 Oil      \_\_\_ Storage      \_\_\_ Infield       Mud Rotary  
\_\_\_ Gas      \_\_\_ Inj       Pool Ext.      \_\_\_ Air Rotary  
\_\_\_ OWWO       Expl      \_\_\_ Wildcat      \_\_\_ Cable

Ground surface elevation ..... feet MSL  
Domestic well within 330 feet:      \_\_\_ yes       no  
Municipal well within one mile:      \_\_\_ yes       no  
Depth to bottom of fresh water ..... 200' feet  
Depth to bottom of usable water ..... 1200' feet

If OWWO: old well info as follows:

Surface pipe by Alternate:      1 \_\_\_ 2   
Surface pipe planned to be set ..... 250  
Conductor pipe required ..... None  
Projected Total Depth ..... 3800' feet  
Formation ..... Arbuckle

Operator .....  
Well Name ..... N/A  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.  
Date ..... Nov 25 1987 Signature of Operator or Agent ..... Tom Rubis Title ..... Vice President

For KCC Use:

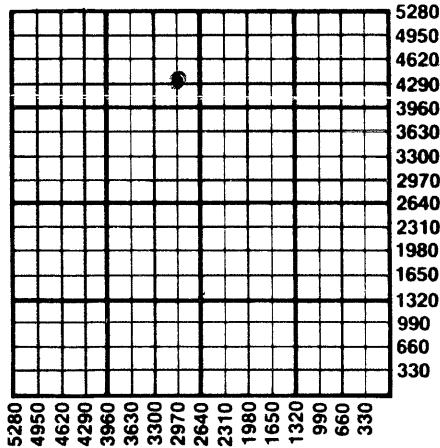
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 feet per Alt.  2  
This Authorization Expires ..... 5-30-88 Approved By ..... Feb 11-30-87

EFFECTIVE DATE: 12-5-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection ticket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

NOV 30 1987

11-30-1987

CONSERVATION DIVISION

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238