

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: December 6, 1984
month day year

API Number 15- 163-22,576-00-00

OPERATOR: License # 7419

NE SE NE Sec 5 Twp 7 S, Rge 20. East
(location) West

Name Alcona Oil Company

Address Rt 2, Box 51

City/State/Zip Stockton, Kansas 67669

Contact Person Dean LeSage

Phone 913-839-4434

3630 Ft North from Southeast Corner of Section

330 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5665

Nearest lease or unit boundary line 330 feet.

County Rooks

Name Pioneer Drilling Company

City/State Plainville, Kansas

Lease Name LeSage "B." Well# 4

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 65 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1175 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 250 feet

Conductor pipe if any required

Ground surface elevation 2214 feet MSL

This Authorization Expires 5-28-85

Approved By 11-28-84 *RL*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3720 feet

Projected Formation at TD

Expected Producing Formations L/KC.&.ARB

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-27-84 Signature of Operator or Agent

Dean LeSage

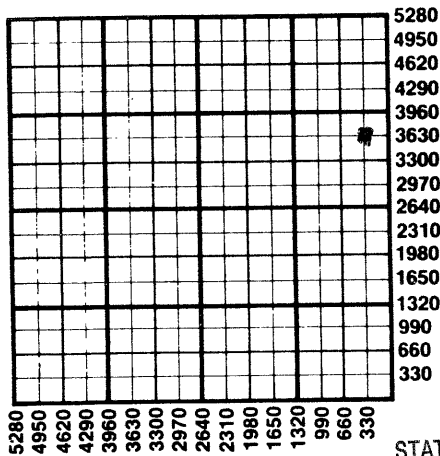
Title Operator

mtc/MDHE 11/28/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION State Corporation Commission of Kansas
Conservation Division
11-28-1984
200 Colorado Derby Building
Wichita, Kansas 67202
NOV 28 1984
(316) 263-3238

CONSERVATION DIVISION