

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

OWWO
✓ 5-10-90

Starting Date November 27 1985
month day year

API Number 15— 163-22,828-00-00

OPERATOR: License # 7076
Name Black Diamond Oil, Inc.
Address 1105 East 30th
City/State/Zip Hays, KS 67601
Contact Person Kenneth Vehige
Phone 913 625 5891

— East
SE NE NE... Sec. 4... Twp... 7... S, Rg. 20... W West
4290 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087
Name R & C Drilling, Inc.
City/State Hays, KS 67601

Nearest lease or unit boundary line 330 feet
County Rooks
Lease Name Davis Well # 1
Ground surface elevation 2190 feet MSL
Domestic well within 330 feet: — yes X no
Municipal well within one mile: — yes X no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 100
Depth to bottom of usable water 1125
Surface pipe planned to be set 200
Projected Total Depth 3700 feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil — SWD X Infield X Mud Rotary
— Gas — Inj — Pool Ext. — Air Rotary
— OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

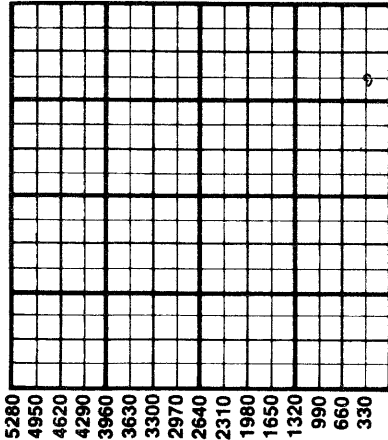
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
X cementing will be done immediately upon setting production casing.
Date 11-20-85 Signature of Operator or Agent Susan Arnold Title As Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1
This Authorization Expires 5-21-86 Approved By 11-21-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.



CONSERVATION DIVISION
 Wichita, Kansas

RECEIVED
 STATE CORPORATION COMMISSION

11-21-1985
 NOV 21 1985

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238