

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 2 84
month day year 2'50

API Number 15- 163-22,544-0000

OPERATOR: License # 7076
Name ... Black Diamond Oil, Inc
Address ... 1105 East 30th
City/State/Zip ... Hays, KS ... 67601
Contact Person Kenneth Vehige
Phone 913.625.5891

SW. SE. SE. Sec . 4. Twp . 7. S, Rge . 20. East
(location) West
..... 330 Ft North from Southeast Corner of Section
..... 990 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087
Name R&C Drilling
City/State . Box . 296 . Hays . KS ... 67601

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Wiens Well# 2

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1125 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required feet
Ground surface elevation 2120 feet MSL
This Authorization Expires 5-1-85
Approved By 10-31-84 *R*

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3500 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/31/84 Signature of Operator or Agent

Raquel Robles

Title As agent

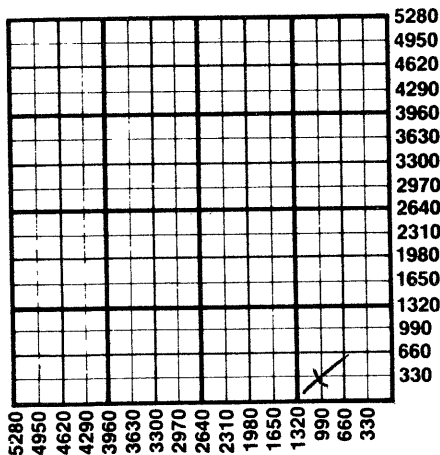
Form C-1 4/84

m HC/KOHE 10/31/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any available water to surface within 120 days of spud date.

10-31-1984

RECEIVED
STATE CORPORATION COMMISSION
OCT 31 1984

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238