

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 6      20      85  
                                 month      day      year

API Number 15- 163-22, 704-00-00

**OPERATOR:** License # 9123  
Name Diamond Shamrock Exploration Co.  
Address P. O. Box 400  
City/State/Zip Amarillo, Texas 79188-0001  
Contact Person Todd Lovett  
Phone 806/378-3848

NE SW SE Sec 6 Twp 7 S, Rge 18  
(location)  East  West

**CONTRACTOR:** License # .....  
Name Not available at this time  
City/State .....

990  
1650 Ft North from Southeast Corner of Section  
         Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

**Well Drilled For:**      **Well Class:**      **Type Equipment:**  
 Oil       Swd       Infield       Mud Rotary  
 Gas       Inj       Pool Ext.       Air Rotary  
 OWWO       Expl       Wildcat       Cable

Nearest lease or unit boundary line ..... 990 feet.  
County Rooks  
Lease Name Floyd M. Bedker Well# 2

Domestic well within 330 feet:       yes       no  
Municipal well within one mile:       yes       no

If OWWO: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp Date ..... Old Total Depth .....,  
Projected Total Depth ..... 3500 feet  
Projected Formation at TD Lansing/Kansas City  
Expected Producing Formations .....

Depth to Bottom of fresh water ..... 40 feet  
Lowest usable water formation ..... Dakota  
Depth to Bottom of usable water ..... 900 feet  
Surface pipe by Alternate:    1     2   
Surface pipe to be set ..... 300 feet  
Conductor pipe if any required ..... feet  
Ground surface elevation ..... 1944 feet MSI  
This Authorization Expires 12-7-85  
Approved By 6-7-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-05-85 Signature of Operator or Agent

*Patti Jones*  
Patti Jones

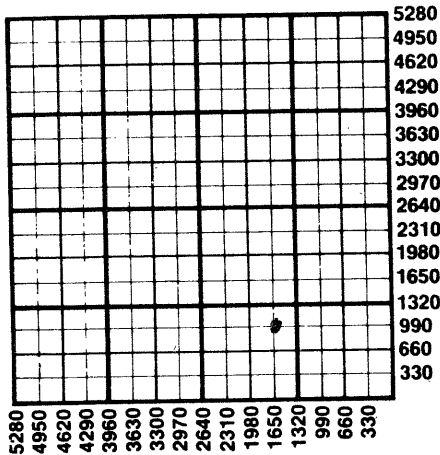
Title Drlg. & Prod. Clerk  
MHC/NOHE 6-7-85 Form C-1 4/84

RECEIVED  
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.  
STATE CORPORATION COMMISSION

JUN 07 1985

6-7-85

CONSERVATION DIVISION  
A Regular Section of Land  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238