

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7-26-84
month day year

API Number 15- 163-22,430-00-00

OPERATOR: License # 9123
Name Diamond Shamrock Exploration Company
Address P. O. Box 631
City/State/Zip Amarillo, Texas 79173
Contact Person Todd Lovett
Phone 806-378-3848

NW.. SW.. SE Sec .6.. Twp 7S.. S, Rge .18.
(location)
990 South
Ft North from Southeast Corner of Section
2310 East
Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name NA
City/State

Nearest lease or unit boundary line 990 feet.
County Rooks
Lease Name Floyd M. Bedker Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water ~~Dakota~~ feet
Lowest usable water formation ~~Dakota~~ feet
Depth to Bottom of usable water 9.00 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 1300 feet
Conductor pipe if any required feet
Ground surface elevation 1959 feet MSL
This Authorization Expires 1/19/85
Approved By 7/9/84 P.

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3600 feet
Projected Formation at TD Arbuckle
Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-06-84 Signature of Operator or Agent Peggy Rogers

Drilling & Production
Assistant

MHC/KDHE 7-9-84

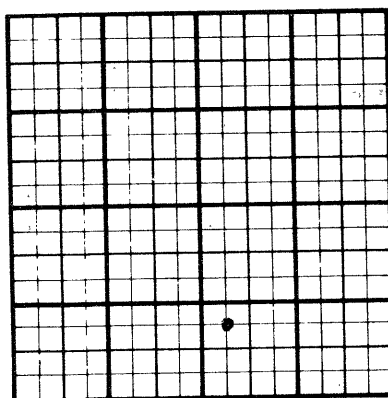
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED 17-9-84
STATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

JUL 09 1984



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

- CONSERVATION DIVISION
Wichita, Kansas
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238