## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-165-22,390 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR KCC LICENSE # 6464 /4
WELL OPERATOR ANDERSON ENERGY, INC.  ADDRESS 200 E. First St., Suite 414  STATE KS  ZIP CODE 67202  CONTACT PHONE # (316) 265-7929
<u> </u>
LEASE
SE - SE - NE - SPOT LOCATION/QQQQ COUNTY Rooks
2875 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
330 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE 13-3/8" SET AT 84" CEMENTED WITH 90 SACKS
SURFACE CASING SIZE 8-5/8" SET AT 1206 CEMENTED WITH 325 SACKS
PRODUCTION CASING SIZE 5-1/2" SET AT 3263 CEMENTED WITH 150 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Open Hole 3265-3271
ELEVATION 1772   1.0. 3271   PBTD -0* ANHYDRITE DEPTH 1193 (+584)
(**************************************
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Per District 4 instructions
(If additional space is needed attach separate page)
SQ
IE WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Y IS ACO-1 FILED? Y
ELICATIONS OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE STATE CORPORATION COMMISSION.  BISTONIANS OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN-CHARGE OF PLUGGING OPERATIONS:  Phone # 316 ) 653-7368
EISTNAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Fem Larson / PHONE # 316 ) 653-7368
Larson Engineering, Inc.  ADDRESS 562 W. Hiway 4 City/State 01mitz, KS 67564
PLUGGING CONTRACTOR Kelso Casing Pulling KCC LICENSE # 6050
ADDRESS P. 0. Box 347, Chase, KS 67524 PHONE # 316) 938-2943
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 8/23/93 AUTHORIZED OPERATOR/AGENT: 1000000000000000000000000000000000000
(signature)

BUCK MILLER



## GAMMA-GUARD SIDEWALL NEUTRON LOG

COMPRNY   M   M   M   M   M   M   M   M   M		<del></del>					
MELL   M . M . M . F L - 6		COMPANY M L	: 	1 -	6	,	
COUNTY   R O O K S   STATE   K S.	1 1 11 1 -				<u> </u>		
COUNTY   R O O K S   STATE   K S.		HELL M . H	1. M. #L-6			•	
FIELD N / R   COUNTY R 0 0 K S   STATE K S.	<b>1</b> 15						
COUNTY	'     "	FIELD N / A		· .			
COUNTY   R 0 0 K S   STATE   K S.							
SE	1 1 1 1	COUNTY ROO	K S S	TRTE KS.			
SEC. 24 THP. 7 S. RGE. 1 8 M.  PERMANENT DATUM  CROUND LEVEL  LOG MERSURED FROM  RELLY BUSHING  ST. RBOVE PERM. DATUM  C.L. 1775 FT.  DATE  5/38/84  RUN NO.  DEPTH-DRILLER  3271 FT.  DEPTH-BELEY  3272 FT.  DEPTH-BELEY  3272 FT.  DEPTH-BELEY  BELEY. IK.B. 1777 FT.  D.F. 1775 FT.  D.	3 3 0	APINO.		-	OTHER SE	RVICES	
SEC. 2 4 TMP. 7 S. RGE. 1 8 M.			o' =		2077		
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PERMANENT DRTUM	1 9 9 9						
PERMANENT DATUM	▎▕ॱ▕▗▏┟	•	. ,	- T- N .			
PERMANENT DATUM			; ;				
PERMANENT DATUM   LOG MERSURED FROM   KELLY BUSHING   S FT.   RBOVE PERM. DATUM   D.F. 1775 FT.   D.F. 1775 FT.   G.L. 1772		SEC. 24 Th	P. 7 S. RGE.	18 W.			
DRILLING MERSURED FROM   KELLY BUSHING   G.L. 1772 FT.	PERMANENT DATUM				ELEV.:K.	B. 1777 FT.	
DATE			5 jFT. ABOVE P	ERM. DATUM	D.	F. 1775 FT.	
RUN NO.   ONE	DRILLING MERSURED FI	ROM KELLY BUSHING	<u> </u>		G.	L. 1772 FT.	
DEPTH-DRILLER	<del></del>	5/30/84	٠, ٠				
DEPTH-HELEX   3271 FT.		ONE					
BTM. LOG INTER. 3270 FT. 3258 FT.  TOP LOG INTER. 1288 FT.  CRSING-DRILLER 8 5/8 e 1207 e  CRSING-MELEX 1298 FT.  BIT SIZE 7.875 IN.  TYPE FLUID IN HOLE SALT-GEL-STARCH  DENS. : VISC. 9.6 : 40 ;							<u> </u>
TOP LOG INTER.  1288 FT.  CRSING-DRILLER  8 5/8 e 1287  CRSING-HELEX  1288 FT.  BIT SIZE  7 .875 IN.  TYPE FLUID IN HOLE  SRILT-GEL-STARCH  DENS. : VISC.  9 .6 : 480  :		1 02/1 11:	0 11/52	GUARD		مکم	$\overline{\mathcal{L}}$
CRSING-DRILLER			A Chin	3258 FT			
CRSING-HELEX 1288 FT.  BIT SIZE 7.875 IN.  TYPE FLUID IN HOLE SALT-GEL-STARCH  DENS. ; VISC. 9.6 ; 40  PH ; FLUID LOSS 6.8 ; 10.8ML  SOURCE OF SAMPLE FLOMLINE  RM e MERS. TEMP. 8.52 e 68 F e F  RMF e MERS. TEMP. 8.60 e 70 F e F  SOURCE RNF RMC MERS.; MERS.  RM e BHT 9.35 e 182 F  TIME SINCE CIRC. 2.5 HOURS  TIME ON BOTTOM 28:25  MRX. REC. TEMP. 1893 ; HRYS ; F  RECORDED BY J.M.JACKSON			ction of			$\nabla (\cdot, \cdot)$	
BIT SIZE - 7.875 IN.  TYPE FLUID IN HOLE SALT-GEL-STARCH DENS. : VISC. 9.6 : 48 : 18.8ML : ML :			160° 60° 160°	<i>y</i> 6		1111	7
TYPE FLUID IN HOLE			ODO, N	"Elli.	_<		
DENS. : VISC. 9.6 : 40 :			40° C	111,92		<i>"//</i>	
PH : FLUID LOSS		<del></del>	IL. M. Ill.	all	1011		
SOURCE OF SAMPLE			CHA TO	نــــ	$\Delta \Delta$	<u> </u>	
RM e MERS. TEMP. 8.52 e 68 F e F e F e F e F e F e F e F e F e F			OHS NIC M	107		:	ML
RMF e MERS. TEMP. 8.46 e 78 F e F e F RMC e MERS. TEMP. 8.68 e 78 F e F SOURCE RMF RMC MERS.   MERS.				-7117			
RMC e MERS. TEMP.				1 / 1/2			
SOURCE RMF RMC MERS.   MERS.							
RM e BHT				•	F		F
TIME SINCE CIRC. 2.5 HOURS  TIME ON BOTTOM 28:25  MRX. REC. TEMP. 102 Fe T.D. Fe Fe Fe Fe EQUIP. : LOCATION 1893 : HRYS : ; ; ; ; RECORDED BY J.M.JRCKSON							•
TIME ON BOTTOM 28:25  MRX. REC. TEMP. 182 Fe T.D. Fe Fe Fe Fe EQUIP. ; LOCATION 1893 ; HRYS ; ; ; ; ; RECORDED BY J.M.JRCKSON			12/18		F	<u> </u>	F
MRX. REC. TEMP.         182 Fe T.D.         Fe         Fe         Fe         Fe           EQUIP. : LOCATION         1893 : HRYS         ; ; ;         ;         ;         ;         ;           RECORDED BY         J.M.JRCKSON         ;         ;         ;         ;         ;							
EOUIP. : LOCATION 1893 : HAYS : ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;				<b>*</b> -			
RECORDED BY J.M.JRCKSON							
ACCURACY DI U.H. CHCKSON				<u> </u>			
N. STERRE U. T. RIVER				· ·	<u> </u>		
	THE PERSON OF TH	N. SIEMWI	U. F. KIUCK	1	<u> </u>		

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



## **Kansas Corporation Commission**

15-163-22390-00-00

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

August 24, 1993

Anderson Energy Inc 200 E First St Suite 414 Wichita KS 67202 MWM L-6 (6)
API 15-165-22,390
2875 FSL 330 FEL
Sec. 24-07S-18W
Rooks County

Dear Tom Larson,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerery,

David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #4 2301 E. 13th Hays, KS 67601 (913) 628-1200