STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 800 BITTING BUILDING

WICHITA, KANSAS

15-163-00481-00-00

WELL PLUGGING APPLICATION FORM File One Copy

Lease Owner SALINA DRIG. CORP Address Box 566 SALINA KS, (Applicant) Lease (Farm Name) R. Kollman well No. /
well Location C-SW-SW-NW Sec. 17 Twp. 7 Rge. 18 (E)-(W) W
County Rooks Field Name (if any)
Total Depth 3566 Oil Gas Dry Hole C
Was well log filed with application? YES. If not, explain:
Date and hour plugging is decired to be a second to the se
Date and hour plugging is desired to begin $3 - 19 - 53 - 40 A_m$.
Plugging of the well will be done in accordance with the Rules and Regulations
of the State Corporation Commission, or with the approval of the following
exceptions: Explain fully and exceptions desired. No Exceptions
(Use an additional sheet if necessary)
Name of the person on the lease in charge of well for owner
ELMER RIDER Address Box 566 SALINA Ks.
Name of Plugging Contractor SALINA DRILLING CORP.
Address Box 566 SALINA KANS
Invoice covering assessment for plugging this well should be sent to
SALINA DRIG. CORP. INC Address BOX 566 SALINA
and payment will be guaranteed by applicant.
PLUGGING Elmer Reduz-28-53

15-163-00481-00-00

1962 D.F.: 1965 K.B.

lated.

Elevation by Loughlin & Simons

Casing Records & 5/8"- 212.85"

110 sex consent. Coment circu-

PART BULLESS LAG

Ray Kollman / 1

50 50 No. 10 Feb. 17, T. 7 S., R. 18 W.

Books County, Kansas

Operator: Salina Drilling, Incorporated

600. N. 10th St. Salina, Kansas

Well commenced: February 5, 1953 Well completed: February 19, 1953

Contractor: Salina Drilling, Inc., SOL N. 10th St. Salina, Kanses Coologist: Willis D. Waterman, 114 S. Kanses St., Saline, Kanses

Figures Indicate Bottom of Formations A.S	71 wes	Indicate	Bottom	Q.L	Formations	L.D.
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Rotary Table, Base & Collar		Broken Line	250
Clay and Shale	32	Shale and Line	2835
Yellow Clay	110	Shale and Shalle	2516
Mus Clay	210	Toroka I.Lan	3/20
Shale & Shalls	353		307
Shale and Sand	782	Line and State	3095
Sand and Shale	1220	Meeting Chal	3097
Sand and Shale	1427	Live and Shale	3.25
Amperite	1463		13
Stale and Shells	356 0	Sand and Shale	1
Shale	1.71.5		320
Shale and Shalle	1955	Shale Line	3270
Line and thale	2005	14.00	3360
Shale and Shelle	2200	Shale and Lime	3,50
Shalo and Lime	2510	Stale and Concloserate	
		Armolde Line	3566 2.0.

Schlumberger from 2000 to total depth. Irillates test 3268' - 3282'. Tool open & hour. Recovered 5' slightly oil-stained mud. No B.H.P. in 20 minutes.

Tops as Fidend by Geologist

Topeka 2916 (- 951) lacal conflomerate 31.53 (-11.68) 31.61 (-11.96) Langing-K.C. 3116 (-1181) Arbuckle Base Kansas City 3300 (-1/21) (Headings etc. at 3093, -1128)

The above Rotary Driller's Log is complete and correct to the best of my knowledge.

SALINA IRALINO CONTRACTOR, CONTRACTOR

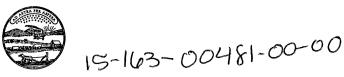
by Loren W. HallanSTATE CORPORT OF COMMISSION

MAR 6 953

Wichita, Kansas

CONSERVATION DIVISION 3-1,-53

PLUGGING



STATE OF KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION 800 BITTING BUILDING WICHITA, KANSAS

Mehruary 24, 1953

Well No.

Lease

Kallson

Description

DV DV NV 17-7-10V

County

100.0

File No.

81-2

Salina Prilling Company Fra 566 Salina, Kansas

Gardleman:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Accordance with the Rules and Regulations of the State Corporation Commission.

STATE CORPORATION COMMISSION CONSERVATION DIVISION

cc: DISTRICT PLUGGING SUPERVISOR