

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
800 BITTING BUILDING  
WICHITA, KANSAS

15-163-00356-00-00

WELL PLUGGING APPLICATION FORM

Lease Owner Westgate-Greenland Oil Address 1009 Central Building, Wichita 2, Kansas  
(Applicant)

Lease (Farm Name) Hindman Well No. 1

Well Location SE SE NW Sec. 20 Twp. 7 Rge. (E)-(W) 18

County Rooks Field Name (if any) wildcat

Total Depth 3428 Oil      Gas      Dry Hole x

Was well log filed with application? yes. If not, explain: \_\_\_\_\_

Date and hour plugging is desired to begin January 26, 1952

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.  
(Use an additional sheet if necessary) \_\_\_\_\_

Name of the person on the lease in charge of well for owner \_\_\_\_\_

G. E. Bitler Address 1009 Central Building, Wichita 2, Kans

Name of Plugging Contractor Jackson Drilling Corporation

Address 1009 Central Building, Wichita 2, Kansas

Invoice covering assessment for plugging this well should be sent to

G. E. Bitler Address 1009 Central Building, Wichita 2, Ks

and payment will be guaranteed by applicant.

STATE CORPORATION COMMISSION

FEB 2 X 1952

CONSERVATION DIVISION  
Wichita, Kansas

G. E. Bitler  
Applicant or Acting Agent

Date January 31, 1952.

FILE 2017 R L W  
PASS LINE 9

2-2-52

15-163-00356-00-00

COMPANY: Westgate-Greenland Oil Company  
 CONTRACTOR: Jackson Drilling Corporation  
 FARM: Hindman #1  
 LOCATION: SE SE NW Sec. 20-7-18W, Rooks County, Kansas  
 COMMENCED: January 17, 1952  
 COMPLETED: January 27, 1952  
 ELEVATION: 1890 DF

0	to	70	Soil and rock
70	to	175	Shale
175	to	202	Shale and shells
202	to	320	Shale
320	to	750	Shale and shells
750	to	840	Sand-iron pyrite-shale
840	to	1050	Sand
1050	to	1095	Lime and shale
1095	to	1190	Shale and red bed
1190	to	1300	Shale
1300	to	1350	Red Bed
1350	to	1378	Anhydrite
1378	to	1625	Red bed-shale and shells
1625	to	1700	Shale and shells
1700	to	1750	Shale and lime
1750	to	1940	Lime and shale
1940	to	2100	Shale
2100	to	2410	Lime and shale
2410	to	2545	Lime
2545	to	2760	Lime and shale
2760	to	2830	Shale and shells
2830	to	3310	Lime
3310	to	3320	Lime and shale
3320	to	3365	Shale-lime-chert
3365	to	3380	Lime and shale
3380	to	3430	Arbuckle lime
		3430	T. D. Rotary (RB)

Set 201 Feet of 8 5/8" 24# surface pipe. Cemented with 150 sacks cement and 2 sacks calcium chloride.

TOPS: Anhydrite 1350. Dodge 3060 Marm. 3320  
 Topeka 2835 Lansing 3084 Arbuckle 3378  
 Heebner 3044 Base KC 3308

Drill Stem Test: 3219-66, open 1 hour, weak blow for 35 min. Recovered 28 feet very slightly oil cut mud, 300# BHP for 20 minutes.

No Selumberger run.

Dry, plugged and abandoned

C E R T I F I C A T E

I, Harold A. Burt, do hereby certify that the above and foregoing is a true and correct copy of log of the Hindman #1, Section 20-7-18W, Rooks County, Kansas, as reflected by files of the Jackson Drilling Corporation.

*Harold A. Burt*  
 Harold A. Burt

Subscribed and sworn to before me, a Notary Public, within and for sedgwick County, Kansas this 30th day of January, 1952.

*Esther Unsell*  
 Esther Unsell, Notary Public

FILE

20-7-18W

MY COMMISSION EXPIRES MAY 25, 1953.



STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
800 BITTING BUILDING  
WICHITA, KANSAS

15-163-00356-00-00

February 1952

Well No.	1
Lease	Hindman
Description	SE SE NW 20-7-18W
County	Rooks
File No.	142-9

Westgate-Greenland Oil Company  
1009 Central Building,  
Wichita, Kansas  
Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Elton Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

BY: J. P. Roberts  
J. P. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR