STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

WELL PLUGGING APPLICATION FORM File One Copy

API Number 15	- 163 - 20 , 9	45-00-00	of thi	s well	.) .		
Lease Owner							
Address							
Lease (Farm Name)							
Well Location							
County							
Oil WellGa							
Well Log attached							,
Date and hour plu					r .		
Name of company r	•						
Plugging Contract							
Address						13.	- CENVED
Invoice covering							
Name	•					EC NSE	821-79
Address						TV.	chito. Kansas
and payment will					*		
					Q X	10	7
			Sign	ed:	Applie	WO. J	Arwar ing Agent

	The Kansas	Geological	Survey n	eeds sampl	es from thi	s w	vell for r	eséar	ch. A	lso,	if this well	
•	penetrates	the PreCamb	rian, the	Survey wo	ould like to PORTANT	2 bo	ave all t	he cu	ttings	that	contain	
,	crystaline s		$O \mid E$		Survey re	ens	ast 10)			•	
,	KANSAS DRILLI	ERS LOG	<u>L</u>	samples on	this well	l.	Jac.		s. 19	T. 7	R. 18 ¥	
\sim	API No. 15 — 163 — 20.945 ~ 00-00								Loc. C NW NE			
U	API No. 15 — 163 — 20,945 ~ 00 ~ 0								County Rooks			
	John O. Fo	armer, Inc.							oounty <u></u>		0 Acres	
	Address	352 Russ	ell Kan	sas 6766!	ς	Martin Salah Salah	, , , , , , , , , , , , , , , , , , ,	1		(1.5 °	N T T T T	
	Well No.	Lease Name	on, ran	,us 0/00.	<i>,</i>	********		_		60	60	
	# 1 Footage Location	Bouchey	/			, 						
		(N) XSI line		660 feet	t from XE((W)							
	Principal Contractor			ologist	THOM XX (W)	iide		-	- f	60	160	
	John O. Fa	armer. Inc.		Le tal Depth	ewis Chubb		W	_			well correctly	
O	8-2-7	79		3392'				E	lev.: Gr		1903'	
	Date Completed 8-10-	-79	Oil	Purchaser				7 .	f1	906'	_ кв1908!	
	<u> </u>			CASING	RECORD							
\frown	Deport of all state									-		
\cup	Report of all string		}	·						····		
	Purpose of string	Size hole drilled	(in O.D.)	Weight Ibs/ft.	Setting depth	-	Type cemen	•	Sack	s	Type and percent additives	
	Surface	12-1/4"	8-5/8"	28	205'	, 1	Common	ĺ	160	,		
						Acceptance						
									·····			
O						~~~~						
		LINER RECOR	D		<u>'</u>	PHILIPPENIE	DE	DEOD A	TION RE	CODO		
i	Top, ft,	Bottom, ft.	Sacks	cement	Shots	per f	***		& type	T	Depth interval	
l				-								
		TUBING RECO	RD									
기	Sixe	Setting depth	Packer	set at		-		***************************************	***************************************			
		A	CID, FRACT	URE, SHOT,	CEMENT SQU	IEEZ	E RECORD		***************************************			
		of material used					Depth interval treated					
기			an medica a superioristic de la latera de la l			************				Managerie (en la pensa)		
								-	KEG	- 1 P	Less to the second seco	
ŀ						**********		STATE	CORP R	ATION S	2011/SSI0179	
The second secon	TATE								AUG 211 1979			
				INITIAL PR	ODUCTION							
	Date of first production		Producin	g method (flowi	ng, pumping, ga	s lift	, etc.)	· · · · · · · · · · · · · · · · · · ·	" who is	<u> </u>		
-	RATE OF PRODUCTION	Oil		Gas		-15		*****	*************************************	G		
	RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented,		bb		м.	CF V			bbls.	Gas-oil	ratio CFPB	
7Ľ		used on lease or so	id)				Producing i	nterval (s				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody 66044.

Operator	John O. Farmer, Inc.			DESIGNATE TYPE OF COUNTY HOLE, SWDW, ETC	OMP.: OIL, GAS,		
Vell No. Le							
#1 5_19_T_75_R_18_W	Bot		Drv Hole				
Show all important zones of porceluding depth interval tested, cust	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPT	TION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Clay Post Rock Blue Shale Shale & Sand Shale Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime & Shale Shale & Lime Lime & Shale Lime DST#1 3183-3202 Weak to good blow Rec: 330' saltwate IFP: 1141 FP: 52-94 FFP: 125-187 F clsd-in Prs: 115 Tool Open 30-30-45	51 5-60	-0- 50 207 780 828 1041 1334 1369 1463 2840 2965 3060 3135	50 207 780 828 1041 1334 1369 1463 2840 2965 3060 3135 3392	Anhydrite Base Anhyd. Topeka Heebner Toronto Lansing KC T.D.	1335 (+573 1369 (+539 2856 (-948 3064 (-115 3086 (-117 3101 (-119 3392 (-148		
^a Date Received	USE ADDITIONAL SHEETS, II	F NECESSARY, TO	COMPLETE) W		26/		
	Tracking operation of the control of		Yorm	O. Harm Signature			
				President Title	After the Management of the Assessment		
			Augu	st 20, 1979			



15-163-20945-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 245 North Water WICHITA, KANSAS 67202 Telephone (316) 263-3238

August 16, 1979

WELL PLUGGING AUTHORITY

Well No.

Lease

Description

County

Total Depth

Plugging Contractor

1

Bouchey

C NW NE Sec. 19-75-18W

Rooks

3391'

John O. Farmer, Inc.

John O. Farmer, Inc. 370 West Wichita Russell, Kansas 67665 Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

J. Lewis Brock, Administrator

Mr. harton Schmidt 2104 Centerbury Rd. Have, Kensas 67601 is hereby assigned to supervise the plugging of the above named well.