

15-163-22419-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Fairway Operating LOCATION OF WELL SE-SE-NE
LEASE Clayton OF SEC. 35 T 7 R 17
WELL NO. 5 COUNTY Rooks
FIELD Stackton PRODUCING FORMATION Topeka + Hank
Date Taken 2-14-85 Date Effective _____

Well Depth 3420 Top Prod. Form 2778 Perfs 2799-2803
Casing: Size 4 1/2 Wt. _____ Depth 3391 Acid 1600-8-7-84
Tubing: Size 2 Depth of Perfs 3212 Gravity 35 @ 60°
Pump: Type Ins Bore 1 1/2 Purchaser Permian

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS
SHUT IN _____ HOURS
DURATION OF TEST _____ HOURS 16 MINUTES _____ SECONDS
GAUGES: WATER _____ INCHES 94 PERCENTAGE
OIL _____ INCHES 6 PERCENTAGE
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 89
WATER PRODUCTION RATE (BARRELS PER DAY) 83.66
OIL PRODUCTION RATE (BARRELS PER DAY) 5.34 PRODUCTIVITY
STROKES PER MINUTE 13
LENGTH OF STROKE 32 INCHES
REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

FEB 26 1985

CONSERVATION DIVISION
Wichita, Kansas

2-26-85

WITNESSES:

Gellens P. Leiker
FOR STATE

James W. Rockhold
FOR OPERATOR

FOR OFFSET