

EFFECTIVE DATE: 10-10-93

DISTRICT # 4

SSA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10-21-93
month day year

Spot NE NE NE Sec 24 Twp 7 S. Rg 18 East West

OPERATOR: License # 5047
Name: Rupe Oil Company, Inc.
Address: P.O. Box 2273
City/State/Zip: Wichita, Kansas 67201
Contact Person: William G. Clement
Phone: (316) 262-3748

315 feet from North line of Section
330 feet from East line of Section

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #
Name: Unknown

County: Rooks
Lease Name: Applegate Well #: 1 (I-6)
Field Name: Riffe

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Enh Rec X. Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
X. Other ... Re-Entry-plugged oil well

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle

If OWWO: old well information as follows:
Operator: Lawbanco Drilling Inc.
Well Name: #6 "1" MWM
Comp. Date: 12/23/83 Old Total Depth 3309

Nearest lease or unit boundary: 302.5
Ground Surface Elevation: 1786 (Est) feet MSL

orig apt #15 -163 -22148
Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Water well within one-quarter mile: NA yes no
Public water supply well within one mile: NA yes no

Depth to bottom of fresh water: NA
Depth to bottom of usable water: NA

Surface Pipe by Alternate: X 1 2
* Length of Surface Pipe Planned to be set: NA 1231
Length of Conductor pipe required: NA None

Projected Total Depth: 3309
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
... well ... farm pond X other

DWR Permit #:
Will Cores Be Taken? yes X no

If yes, proposed zone:
* 8-5/8" set @ 1231 feet
O 5-1/2" set @ 3306 feet.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: Sept. 7, 1993. Signature of Operator or Agent: William G. Clement Title: Geologist

FOR KCC USE:
API # 15- 163-22148-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 1231 feet per Alt. ① X
Approved by: CB 10-5-93
This authorization expires: 4-5-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 1993
CONSERVATION DIVISION
WICHITA, KS

24
7
18

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 163-22, 148-A
 OPERATOR Rupe Oil Company, Inc.
 LEASE Applegate
 WELL NUMBER #1 (I-6)
 FIELD Riffe

LOCATION OF WELL: COUNTY _____ Rooks
 _____ feet from south/north line of section:
315
 _____ feet from east/west line of section:
330
 SECTION 24 TWP 7S RG 18W

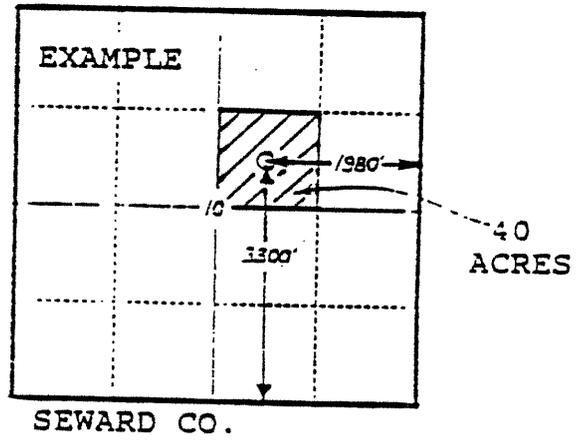
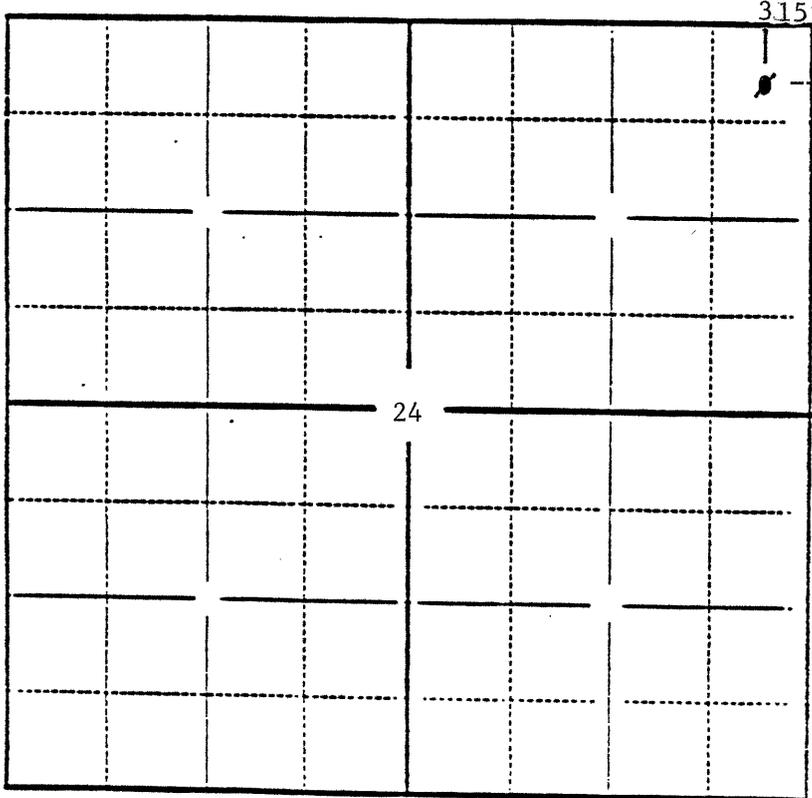
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE NE - NE - NE

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.