

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-22,116 -00-00

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle

PHONE 316/262-3748

PURCHASER KOCH OIL COMPANY LEASE City of Stockton

ADDRESS P. O. Box 2256 WELL NO. #3-13

Wichita, Kansas 67201 *Bottom Hole) WELL LOCATION NW NE SE

DRILLING Aldebaran Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR P. O. Box 18611 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67207 the SE (Qtr.) SEC13 TWP7S RGE18 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3420' PBTB 3399'

SPUD DATE 8/13/83 DATE COMPLETED 9/8/83

ELEV: GR 1849' DF KB 1858'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1296' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

*This Well was directionally drilled.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

*This Well was directionally drilled.

A F F I D A V I T

William G. Clement, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November

1983 NOTARY PUBLIC

Faye W. Leach (NOTARY PUBLIC) Faye W. Leach

MY COMMISSION EXPIRES: September 30, 1985

** The person who can be reached by phone regarding any questions concerning this information.

STATE RECEIVED CORPORATION COMMISSION DEC 1 - 1983 12-10-83 WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Rupe Oil Company, Inc. LEASE City of Stockton SEC. 13 TWP. 7S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-13

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.					True Vertical Depth
Logs: Gamma Neutron Caliper Guard				Topeka Heebner Toronto Lansing Arbuckle RTD	(2815') 2793' (3027') 3001' (3056') 3030' (3076') 3050' (3375') 3343' (3420') 3388'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 3/4"	13 3/8"	54.5#	96'	Common	80	3% Calcium Chloride
Surface	12 1/4"	8 5/8"	24#	1396'	Common & Light Weight	475	2% & 3% Calcium Chloride (cement did circ.)
Production	7 7/8"	5 1/2"	14#	3375'	5050 Pozmix	150	2% Gel, 0.75% CFR, 18% Salt 1/4# Floccle

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3378-80'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3414'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 100 gals. 15% MCA	3378'-80'
6 Bbls. 15% MCA	

Date of first production November 11, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23
Estimated Production -I.P. Oil 50 bbls.	Gas None % MCF	Water None % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
		Perforations 3378-80'