

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83
OPERATOR Rupe Oil Company, Inc. API NO. 15-163-21,971-0000
ADDRESS P. O. Box 2273 Wichita, Kansas 67201 COUNTY Rooks FIELD Rife
** CONTACT PERSON Bill Clement PHONE (316) 262-3748 PROD. FORMATION Arbuckle
PURCHASER Koch Oil Company LEASE City of Stockton
ADDRESS P. O. Box 2256 Wichita, Kansas 67201 WELL NO. 1-13
WELL LOCATION SE-NE-SE
DRILLING CONTRACTOR KANDRILCO, Inc. 1720 Ft. from South Line and 310 Ft. from East Line of the SE (Qtr.) SEC 13 TWP 7S RGE 18W
ADDRESS 555 N. Woodlawn, Bldg. 1, Suite 207 Wichita, Kansas 67208

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with '13' in the center and a dot in the bottom right cell.

TOTAL DEPTH 3360' RTD PBTD
SPUD DATE 3/11/83 DATE COMPLETED 3/17/83
ELEV: GR 1829 DF KB 1837

DRILLED WITH (GABLE) (ROTARY) (MIX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1284' DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (OIL) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

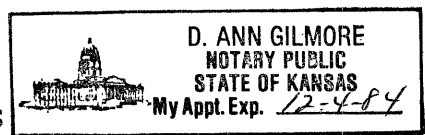
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May, 1983.



James L. Crisler (Name)
D. Ann Gilmore (NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions information.

RECEIVED STATE CORPORATION COMMISSION 5-6-83 MAY 06 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-13

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
No DST's ran E-log: Welex GR-N, Guard, and Caliper			Anhydrite	1266 (+571)
			B/Anhydrite	1299 (+538)
			Topeka	2775 (-938)
			Heebner	2986 (-1145)
			Toronto	3011 (-1174)
			Lansing	3030 (-1193)
			B/KC	3252 (-1415)
			Arbuckle	3325 (-1488)
			LTD	3359 (-1522)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	48#	89'	Common	135	3% CaCl
Surface	12-1/4"	8-5/8"	24#	1284'	Halliburton Lite	275	2% CaCl
					followed by Class 'A'	200	2% CaCl
Production	7-7/8"	5-1/2"	14#	3359'	50-50 Poz	150	2% Gel, 18% sal 0.75% CFR-2 and 1/4# flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3326' - 30'
Size	Setting depth	Packer set at			
2-3/8"	3325'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6 bbls. 15% MCA	3326' - 30'

Date of first production 5-3-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24°
Estimated Production -I.P. 120 bbls.	Oil Gas ---- MCF	Water % 0 % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3326' - 30'