

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7027 EXPIRATION DATE May, 1983
OPERATOR DaMar Oil Explorations API NO. 15-163, 21,935-00-00
ADDRESS 2509 Marjorie Dr. COUNTY Rooks
Hays, Ks. 67601 FIELD Riffe
\*\* CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle
PHONE (913) 628-3284
PURCHASER Farmland Industries, Inc. LEASE Bird/Hale
ADDRESS P. O. Box 7305 WELL NO. 1
Kansas City, Mo. 64116 WELL LOCATION SE NE NE
DRILLING Emphasis Oil Operations 990 Ft. from North Line and
CONTRACTOR ADDRESS P. O. Box 506 330 Ft. from East Line of
Russell, Ks. 67665 the NE (Qtr.) SEC 13 TWP 7 RGE 18

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid table for well plat with a dot in the top right cell.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3359' PBDT
SPUD DATE 1/25/83 DATE COMPLETED 2/02/83
ELEV: GR 1854' DF 1856' KB 1859'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1309' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

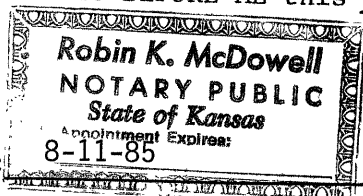
A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Daniel F. Schippers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of March, 1983.



MY COMMISSION EXPIRES:

Signature of Robin K. McDowell (NOTARY PUBLIC)
Robinson K. McDowell
RECEIVED
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 25 1983
CONSERVATION DIVISION
Wichita, Kansas
3-25-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DaMar Oil Explorations LEASE Bird/Hale

SEC.13 TWP.7S RGE.18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Anhydrite	1307'			
Base Anhydrite	1340'			
Topeka	2796'			
Heebner	3004'			
Toronto	3027'			
Lansing-K.C.	3048'			
Base-K.C.	3273'			
Marmaton SD.	3278'			
Marmaton Limestone	3312'			
Arbuckle	3362'			
T.D.	3366'			
NO DRILL STEM TESTS TAKEN				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	17 7/8"	13 3/8"	54	109'	Common	120	2% gel, 3% cc
Surface	12 1/4"	8 5/8"	24	1309'	Common	450	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14	3365'	ASC	150	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE-OPEN HOLE COMPLETION		
Size	Setting depth	Packer set at			
2 7/8"	3341'	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
None (natural)		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/16/83	Pumping	22.5°
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	50 bbls.	---- MCF
		Water 0 % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
-----		none