

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7076 EXPIRATION DATE May, 1983  
 OPERATOR Black Diamond Oil, Inc. API NO. 15-163-21,911-00-00  
 ADDRESS 217 E. 32nd, Suite A COUNTY Rooks  
Hays, Ks. 67601 FIELD Riffe  
 \*\* CONTACT PERSON Kenneth Vehige PROD. FORMATION Arbuckle  
PHONE 913 625-5891  
 PURCHASER Farmland Industries LEASE Bird (C-6)  
 ADDRESS P. O. Box 7305 WELL NO. 1  
Kansas City, Mo. 64116 WELL LOCATION NE SE NE  
 DRILLING Emphasis Oil Operations 1650 Ft. from North Line and  
 CONTRACTOR P. O. Box 506 330 Ft. from East Line of  
 ADDRESS Russell, Ks. 67665 the NE (Qtr.) SEC 13 TWP 7 RGE 18.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	13		

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 3358' PBTD \_\_\_\_\_  
 SPUD DATE 12/14/82 DATE COMPLETED 12/21/82  
 ELEV: GR 1849' DF 1851' KB 1854'  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1296' DV Tool Used? NO  
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

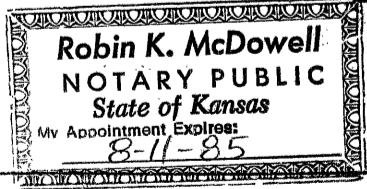
A F F I D A V I T

Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

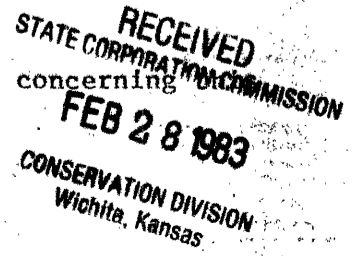
*Kenneth Vehige*  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 19 83.



*Robin K. McDowell*  
 (NOTARY PUBLIC)  
 Robin K. McDowell

MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning information.

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Topsoil, Sand & Clay	30'		
Sand & Shale	794'		
Sand	992'		
Shale	1024'		
Sand & Shale	1283'		
Anhydrite	1291'		
Topeka	2788'		
Heebner	2996'		
Toronto	3022'		
Lansing	3041-3266'		
Arbuckle	3353'		
RTD	3358'		
DST#1 3327-3358, 45-45-30-30, 1123-1113 Pressures, Recovery: 360' OCM, 2325 FO			
NOTE: Operations of the Bird #1 well following completion have been assumed by: DaMar Oil Explorations (Operator #7027) 2509 Marjorie Dr. Hays, Ks. 67601			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 3/4"	13 3/8"	54	81'	Common	85	2% gel, 3% cc
Surface	12 1/4"	8 5/8"	24	1296'	Common	425	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14	3355'	ASC	125	ASC

**LINER RECORD:**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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<b>TUBING RECORD</b>			NONE (Open Hole Completion)		
Size	Setting depth	Pecker set at			
2 7/8"	3354'	-0-			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 1-26-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 22.0°
RATE OF PRODUCTION PER 24 HOURS 50	Gas ---	Water 0 %
Disposition of gas (vented, used on lease or sold)	Perforations	