

SIDE ONE

Compt.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE 6-30-83
OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-22,084-00-00
ADDRESS Box 289 Natoma, Kansas 67651 COUNTY Rooks FIELD Riffe
** CONTACT PERSON Reva F. Musgrove PHONE 913-885-4676 PROD. FORMATION Arbuckle
PURCHASER Koch Oil Company LEASE MWM # 1
ADDRESS P. O. Box 2256 Wichita, Kansas 67201 WELL NO. H-6
WELL LOCATION SE SE SE
DRILLING Lawbanco Drilling, Inc. 315 Ft. from South Line and
CONTRACTOR ADDRESS Box 289 Natoma, Kansas 67651 330 Ft. from East Line of the SE (Qtr.) SEC 13 TWP 7 RGE 18

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Off Use KCC KGS SWD/R PLG. NCPA)

TOTAL DEPTH 3292 PBTD
SPUD DATE 6-27-83 DATE COMPLETED 7-3-83
ELEV: GR 1795 DF 1798 KB 1800

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE trucked

Amount of surface pipe set and cemented 1234' 8 5/8 Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NCPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of November 19 83.

KATHY HACHMEISTER NOTARY PUBLIC STATE OF KANSAS My Appt. Expires

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-20-85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding questions concerning this information.

NOV 30 1983 CONSERVATION DIVISION Wichita, Kansas 11-30-83

Side TWO OPERATOR Lawbanco Drilling, Inc. LEASE NAME MWM # 1 SEC 13 TWP 7 RGE 18 (W) (5)X
 WELL NO H-6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Topeka	2733
<input type="checkbox"/> Check if samples sent Geological Survey.			Heebner	2944
			Toronto	2967
0 to 83 Shale and sand			Lansing KC	2988
83 to 779 Sand and shale			Base KC	3213
779 to 1231 Shale and sand			Marmaton	3219
1231 to 1266 Anhydrite			Arbuckle	3288
1266 to 1708 Shale and sand			RTD	3292
1708 to 2516 Sand and shale				
2516 to 3053 Shale and lime				
3053 to 3292 Lime and shale		RTD		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Conductor	14 1/4	13 3/8		83	common	120	3% cc 2% gel
Surface	12 1/2	8 5/8	20	1235	common	425	2% gel 3% cc
Production	7 7/8	5 1/2	14	3291	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open hole completion		
Size	Setting depth	Packer set at			
2 1/2	3275				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

no acid

Date of first production

8-5-83

Producing method (flowing, pumping, gas lift, etc.)

pumping

Gravity 24

Estimated

Oil

50

Gas

Water

% 20

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

vented

MCI

bbbls.

CFPS

Perforations