

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE May, 1984

OPERATOR DaMar Oil Explorations APT NO. 15-163-22,038 -00-00

ADDRESS P. O. Box 70 COUNTY Rooks

Hays, KS 67601 FIELD Riffe

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle
PHONE (913) 625-0020

PURCHASER Farmland Industries LEASE Smith

ADDRESS P. O. Box 7305 WELL NO. 1

Kansas City, MO 64116 WELL LOCATION NE NE SE

DRILLING Emphasis Oil Operations 330 Ft. from East Line and

CONTRACTOR ADDRESS P. O. Box 506 330 Ft. from North Line of (E)
Russell, KS 67665 the SE (Qtr.) SEC 13 TWP 7 RGE 18 (W)

PLUGGING CONTRACTOR ADDRESS _____ WELL PLAT (Office Use Only)

TOTAL DEPTH 3387 PBTD _____

SPUD DATE 5-11-83 DATE COMPLETED 5-17-83

ELEV: GR 1838 DF 1841 KB 1843

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1285' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

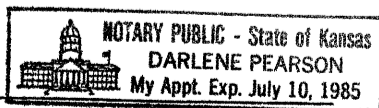
DANIEL F. SCHIPPERS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of September, 19 83.

MY COMMISSION EXPIRES: _____



Darlene Pearson
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 14 1983

CONSERVATION DIVISION
Wichita, Kansas

9-14-83

OPERATOR DaMar

LEASE Smith

SEC. 13 TWP. 7 RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey					
	Topeka	2782	(- 939)		
	Heebner	2992	(-1149)		
	Toronto	3016	(-1173)		
	Lansing-K.C.	3035	(-1192)		
	Arbuckle	3335	(-1492)		
	RTD	3387	(-1544)		
No DST's or Open Hole Log Run					
If additional space is needed use Page 2,					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2	13 3/8	54	92	Common	100	2% gel, 3% c.c.
Surface	12 1/4	8 5/8	24	1285	Common	425	2% gel, 3% c.c.
Production	7 7/8"	5 1/2	14	3385	ASC	150	ASC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	None				
TUBING RECORD			4	SSB	3336-3339
Size	Setting depth	Pecker set at			
2 7/8"	3361	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
165 gals. 15% non-swelling acid	3336-39

Date of first production 6/06/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23°
Estimated Production -I.P. Oil 50 bbls.	Gas MCF 50 %	Gas-oil ratio 50 bbls. None CFPB
Disposition of gas (vented, used on lease or sold) None	Perforations 3336-39	