

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE May, 1984

OPERATOR DaMar Oil API NO. 15-163-22,022-00-00

ADDRESS P. O. Box 70 COUNTY Rooks
Hays, KS 67601 FIELD Riffe

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle
PHONE (913) 625-0020

PURCHASER Farmland Industries LEASE Balderston

ADDRESS P. O. Box 7305 WELL NO. 1
Kansas City, MO 64116 WELL LOCATION 100' N SW SE NE

DRILLING Emphasis Oil Operations 430 Ft. from South Line and
CONTRACTOR 990 Ft. from East Line of (E)
ADDRESS P. O. Box 506 the (Qtr.) SEC 13 TWP 7 RGE 18 (W)

Russell, KS 67665

PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3340 PBD _____
SPUD DATE 4-18-83 DATE COMPLETED 4-25-83

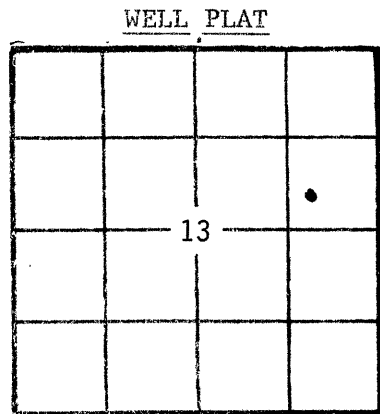
ELEV: GR 1856 DF 1859 KB 1861

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1306 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____ . NGPA filing _____.



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

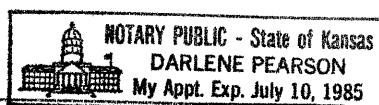
DANIEL F. SCHIPPERS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of September, 1983.

MY COMMISSION EXPIRES:



Darlene Pearson
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
SEP 14 1983
9-14-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR DaMar Oil Explorations LEASE Balderston SEC. 13 TWP. 7 RGE. 18 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological	Survey			
Topeka	2802	(- 941)		
Heebner	3014	(-1153)		
Toronto	3037	(-1176)		
Lansing-KC	3057	(-1196)		
Arbuckle	3366	(-1505)		
LTD	3440	(-1579)		
DST #1: 3328-3370 (Arbuckle) 30-30-30-30 IBHP 1122, FBHP 1122 FP - N/A Plugging Action Recovery: 275' Gassy mud cut oil				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8	54	88	Common	100	2% gel, 3% c.c.
Surface	12 1/4"	8 5/8	24	1306	Common	425	2% gel, 3% c.c.
Production	7 7/8"	5 1/2	14	3439	ASC	210	ASC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	None				
TUBING RECORD			4	55B	3371-74
Size	Setting depth	Packer set at			
2 7/8"	3416	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
165 gals. 15% Non-Swelling Acid	3371-3374
Date of first production 5/22/83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity 23°	
Estimated Production -I.P. Oil 40 bbls.	Gas -0- MCF
Water 40 %	25 bbls.
Gas-oil ratio -0-	CFPB
Disposition of gas (vented, used on lease or sold) None	Perforations 3371-74