

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE 6-30-84

OPERATOR Lawbanco Drilling Inc. API NO. 15-163-21,985-00-00

ADDRESS Box 289 COUNTY Rooks

Natoma, Kansas 67651 FIELD Riffe

** CONTACT PERSON Reva F. Musgrove PROD. FORMATION Arbuckle
PHONE 913-885-4676 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE CATV

ADDRESS P.O. Box 7305 WELL NO. 1

Kansas City, Missouri 64116 WELL LOCATIONS SW NE NE

DRILLING Emphatic Oil Operations 995 Ft. from North Line and

CONTRACTOR P.O. Box 506 1070 1/2 Ft. from East Line of

ADDRESS Russell, Kansas 67665 the NE (Qtr.) SEC 13 TWP 7 RGE 18 (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3403 PBD _____

SPUD DATE 4-7-83 DATE COMPLETED 4-13-83

ELEV: GR 1876 DF 1879 KB 1881

DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Trucked

Amount of surface pipe set and cemented 8 5/8 at 248 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

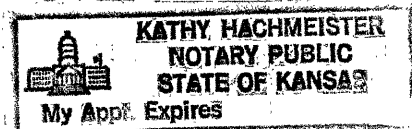
A F F I D A V I T

R.L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.L. Finnesy
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of March, 19 84.



MY COMMISSION EXPIRES: 4-20-85

Kathy Hachmeister
(NOTARY PUBLIC)
Kathy Hachmeister

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 02 1984
3-2-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR

Lawbanco Drilling, Inc.

LEASE NAME CATV

WELL NO 1

SEC 13

TWP 7

RGE 18

(R)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-------|--------|-------------------|-------|
| X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. | | | FROM ELECTRIC LOG | |
| Top soil and Sank | 20' | | Topeka | 2824 |
| Sand and Shale | 253' | | Heebner | 3034 |
| Shale | 375' | | Toronto | 3055 |
| Sand and Shale | 1326' | | Lansing KC | 3078 |
| Anhydrite | 1363' | | Base KC | 3302 |
| Shale | 2376' | | Marmaton | 3368 |
| Lime and Shale | 2938' | | Arbuckle | 3394 |
| Lime | 3222' | | RTD | 3403 |
| Lime and Shale (RTD) | 3403' | | | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 20 | 248 | Common | 150 | 2% gel 3% cc |
| Production | 7 7/8 | 5 1/2 | 14 | 3395 | ASC | 150 | |

LINER RECORD

PERFORATION RECORD

| Top, ft | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 7/8" | 3368 | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |

| | | |
|--|--|-----------------------------|
| Date of first production 5-20-83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 24.5 |
| Estimated Production - L.P. | Oil bbis. | Gas MCF |
| Disposition of gas (vented, used on lease or sold) Vented | Water % Trace | Gas-oil ratio bbis. CFPB |
| | | Perforations None |