

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE May, 1984
 OPERATOR DaMar Oil Explorations API NO. 15-163-21,984 -00-00
 ADDRESS P. O. Box 70 COUNTY Rooks
Hays, KS 67601 FIELD Riffe
 ** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle
PHONE (913) 625-0020
 PURCHASER Farmland Industries LEASE Ostmeyer
 ADDRESS P. O. Box 7305 WELL NO. 1
Kansas City, MO 64116 WELL LOCATION SE SE NE
 DRILLING Emphasis Oil Operations 330 Ft. from East Line and
 CONTRACTOR P. O. Box 506 22350 Ft. from North Line of
 ADDRESS Russell, KS 67665 the NE (Qtr.) SEC 13 TWP 7 RGE 18 (E) (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

		13	•

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3420 PBTD _____
 SPUD DATE 4-10-83 DATE COMPLETED 4-17-83
 ELEV: GR 1828 DF 1831 KB 1833

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1377 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

8-9-83

A F F I D A V I T

DANIEL F. SCHIPPERS, being of lawful age, hereby certifies that:

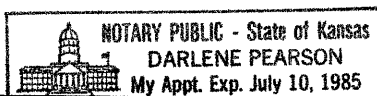
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August,

19 83.

MY COMMISSION EXPIRES: _____



Darlene Pearson
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR DaMar Oil Explorations LEASE Ostmeyer

SEC. 13 TWP. 7 RGE. 18 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
Topeka Heebner Toronto Lansing-K.C. Arbuckle LTD		2773 2983 3006 3027 3344 3420	(-940) (-1150) (-1173) (-1194) (-1511) (-1587)		
DST #1: 3120 - 3152 (Lansing "G" Zone) 30-30, IBHP 268, FP 33-33 Recovery: 10' mud					
DST #2: 3301 - 3351 (Arbuckle) 30-30-30-30 IBHP 1099, FBHP 1099 FP 59-142, 242-359 Recovery: 720' Clean Gassy Oil, 60' Gas (Plugging Action)					
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8	54	87	Common	100	2% gel, 3% c.c.
Surface	12 1/4"	8 5/8	24	1377	Common	425	2% gel, 3% c.c.
Production	7 7/8"	5 1/2	14	3418	ASC	200	ASC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	None				
TUBING RECORD			4	SSB	3348-52
Size	Setting depth	Packer set at			
2 7/8"	3399	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
165 gals. 15% Non-Swelling Acid	3348-52

Date of first production 5/05/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23°
Estimated Production -I.P. Oil 50 bbls.	Gas -0- MCF	Water 0 % bbls.
Disposition of gas (vented, used on lease or sold) None		Gas-oil ratio -0- CFPB
		Perforations 3348-52