

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE May, 1984  
 OPERATOR DaMar Oil Explorations API NO. 15-163-21,983 <sup>-00-00</sup>  
 ADDRESS P. O. Box 70 COUNTY Rooks  
Hays, KS 67601 FIELD Riffe  
 \*\* CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle  
 PHONE (913) 625-0020

PURCHASER Farmland Industries LEASE Bird 'C'  
 ADDRESS P. O. Box 7305 WELL NO. 1  
Kansas City, MO 64116 WELL LOCATION NW NE NE  
 DRILLING Emphasis Oil 330 Ft. from North Line and  
 CONTRACTOR ADDRESS P. O. Box 506 990 Ft. from East Line of  
Russell, KS 67665 the NE (Qtr.) SEC 13 TWP 7 RGE 18 (E) (W)

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT

		13	

(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3466 PBD \_\_\_\_\_  
 SPUD DATE 5/03/83 DATE COMPLETED 5/10/83  
 ELEV: GR 1879 DF 1881 KB 1884  
 DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1351 DV Tool Used? No  
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWFO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DANIEL F. SCHIPPERS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Daniel F. Schippers*  
 \_\_\_\_\_  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September, 19 83.

MY COMMISSION EXPIRES: \_\_\_\_\_  


*Darlene Pearson*  
 \_\_\_\_\_  
 (NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 14 1983  
 9-14-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey			
Topeka Heebner Toronto Lansing-K.C. Arbuckle LTD	2833 3044 3068 3087 3413 3466	(- 949) (-1160) (-1184) (-1203) (-1529) (-1582)	
DST # 1: 3358-3415 (Arbuckle)  60-30-60-30 IBHP 1105, FBHP 1105 FP 250-651 (Plugging Action) Recovery: 1200' Very Heavy Oil Cut Water			

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8	54	93	Common	100	2% gel, 3% c.c.
Surface	12 1/4"	8 5/8	24	1351	Common	425	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14	3465	ASC	200	ASC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	None				
TUBING RECORD			4	55B	3418-20
Size 2 7/8"	Setting depth 3410	Packer set at None	4	55B	3415-17

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze - 100 sks. common	3418-20
200 gals. 25% Non-Swelling Acid	3415-17

Date of first production <u>7/20/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>23°</u>
Estimated Production -I.P. <u>20</u> Oil	Gas <u>-0-</u> bbls. MCF	Water <u>60 %</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>None</u>	Perforations <u>3415-17</u>	Gas-oil ratio <u>-0-</u> CFPB