

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE May, 1984

OPERATOR DaMar Oil Explorations API NO. 15-163-21,982-00-00

ADDRESS P. O. Box 70 COUNTY Rooks

Hays, KS 67601 FIELD Riffe

** CONTACT PERSON Daniel F. Schippers ⁴⁻⁹⁻⁸³ PROD. FORMATION Arbuckle

PHONE (913) 625-0020 RECEIVED

PURCHASER Farmland Industries WELL NO. Bird 'B'

ADDRESS P. O. Box 7305 WELL LOCATION NW SE NE

Kansas City, MO 64116 990 Ft. from East Line and

DRILLING Emphasis Oil Operations 990 Ft. from South Line of

CONTRACTOR P. O. Box 506 RECEIVED 1615

ADDRESS Russell, KS 67665 the NE (Qtr.) SEC 13 TWP 7 RGE 18 (E) (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 3376 PBTD _____ SWD/REP _____

SPUD DATE 3-31-83 DATE COMPLETED 4-07-83 PLG. _____

ELEV: GR 1858 DF 1861 KB 1863 NGPA _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1315 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

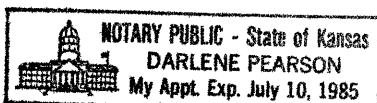
A F F I D A V I T

DANIEL F. SCHIPPERS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August, 1983.



Darlene Pearson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR DaMar Oil Explorations LEASE Bird 'B'

SEC. 13 TWP. 7 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
Topeka Heebner Toranto Lansing-K.C. Arbuckle LTD		2803 3012 3037 3057 3371 3376	(-940) (-1149) (-1174) (-1194) (-1508) (-1513)		
DST #1: 3328 - 3376 (Arbuckle) 30-30-30-30 IBHP 1099, FBHP 1090 FP 142 - 392, 418 - 593 Recovery: 2140' Free Gassy Oil and 260' Gas					
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8	54	88	Common	100	2% gel, 3% c.c.
Surface	12 1/4"	8 5/8	24	1315	Common	425	2% gel, 3% c.c.
Production	7 7/8"	5 1/2	14	3375	ASC	150	ASC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE				
TUBING RECORD			None - Open hole completion to 3377 (-1514)		
Size	Setting depth	Packer set at			
2 7/8"	3374	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None - open hole completion	

Date of first production 5/01/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23°
Estimated Production -I.P. Oil 40 bbls.	Gas -0- MCF	Water % 25 bbls.
Disposition of gas (vented, used on lease or sold) None	Gas-oil ratio -0- CFPB Perforations None	