

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

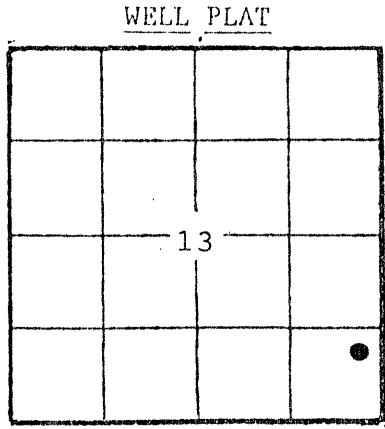
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83
OPERATOR Rupe Oil Company, Inc. API NO. 15-163-21,972 -00-00
ADDRESS P. O. Box 2273 COUNTY Rooks
Wichita, Kansas 67201 FIELD Riffe
** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle
PHONE (316) 262-3748
PURCHASER Koch Oil Company LEASE City of Stockton
ADDRESS P. O. Box 2256 WELL NO. 2-13
Wichita, Kansas 67201 WELL LOCATION NE-SE-SE
DRILLING KANDRILCO, Inc. 994 Ft. from South Line and
CONTRACTOR 555 N. Woodlawn 310 Ft. from East Line of
ADDRESS Bldg. 1, Suite 207 the SE (Qtr.) SEC 13 TWP 7S RGE 18W
Wichita, Kansas 67208

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3350' RTD PBTD
SPUD DATE 3/3/83 DATE COMPLETED 3/9/83
ELEV: GR 1827 DF KB 1835
DRILLED WITH (CABLE) (ROTARY) (SPEAR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1278' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

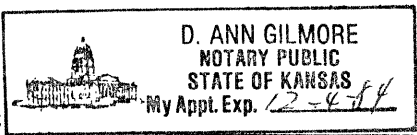
A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler (Name)
D. Ann Gilmore (NOTARY PUBLIC)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May, 1983.



MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

MAY 06 1983

CONSERVATION DIVISION Wichita, Kansas 5-6-83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Rupe Oil Company, Inc of LOCKTON

ACO-1 WELL HISTORY

SEC. 13 TWP. 7S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-13

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's Ran E-log: Welex GR-N, Guard, and Caliper			Anhydrite	1266 (+569)
			B/Anhydrite	1298 (+537)
			Topeka	2767 (-932)
			Heebner	2977 (-1142)
			Toronto	2999 (-1164)
			Lansing	3020 (-1185)
			B/KC	3245 (-1410)
		Arbuckle	3315 (-1479)	
		LTD	3348 (-1513)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Re-work)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	48#	78.5'	Common	100	3% Gel, 1/4# flocele
Surface	12-1/4"	8-5/8"	24#	1278'	Halliburton Lite	275	3% CaCl, 1/4# flocele
					followed by Class 'A'	175	3% CaCl, 1/4# flocele
Production	7-7/8"	5-1/2"	14#	3349'	50-50 Poz	150	2% Gel, 18% Salt 0.75% CFR-2 & 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3304	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production <u>5/3/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>24°</u>
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Estimated Production -I.P.	Oil <u>60</u> bbls.	Gas <u>---</u> bbls.	Water <u>0</u> % MCF	Gas-oil ratio <u>---</u> bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) _____ Perforations
Open Hole 3350'-3353'