

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6520 EXPIRATION DATE

OPERATOR A & M Oil Inc. API NO. 15-163-21,800-00-00

ADDRESS P.O. Box 271 COUNTY Rooks

Stockton, Kansas 67669 FIELD

** CONTACT PERSON PHONE PROD. FORMATION

PURCHASER LEASE Conn

ADDRESS WELL NO. 1

DRILLING Lawbanco Drilling, Inc. Ft. from Line and

CONTRACTOR Box 289 Ft. from Line of

ADDRESS Natoma, Kansas 67651 the (Qtr.) SEC 13 TWP 7s RGE 18w.

PLUGGING Lawbanco Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR Box 289 KCC

ADDRESS Natoma, Kansas 67651 KGS

TOTAL DEPTH 3436 PBTB SWD/REP

SPUD DATE 9-13-82 DATE COMPLETED 9-20-82 PLG.

ELEV: GR 1869 DF 1871 KB 1874

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 259 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

19____.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A & M Oil Inc.

LEASE Conn

SEC. 13 TWP. 7s RGE. 18w

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
0	to	259	Sand and shale					
259	to	1155	Sand and shale					
1155	to	1328	Shale and sand					
1328	to	1355	Anhydrite					
1355	to	2120	Sand and shale					
2120	to	2388	Shale and shells					
2388	to	2785	Shale					
2785	to	3016	Shale and lime					
3016	to	3213	Lime and shale					
3213	to	3396	Lime					
3396	to	3436	Lime-Arbuckle	RTD				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		259	common	160	3% cc 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 29 1982
 CONSERVATION DIVISION
 WICHITA, KANSAS
 9-29-82

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations