

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lawbanco Drilling, Inc. # 5900
ADDRESS Box 289
Natoma, Kansas 67651

API NO. 15-163-22,148-0000
COUNTY Rooks
FIELD Riffe

\*\*CONTACT PERSON Reva Musgrove
PHONE 913-885-4676

PROD. FORMATION Arbuckle
LEASE MWM

PURCHASER Koch Oil Company
ADDRESS P. O. Box 2256
Wichita, Kansas 67201

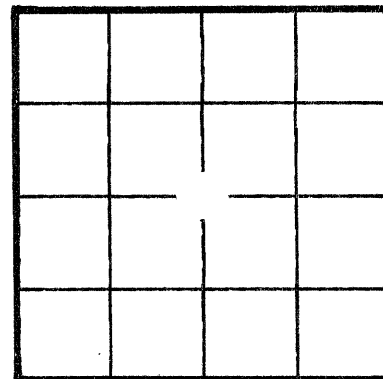
WELL NO. I-6
WELL LOCATION NE NE NE

DRILLING Lawbanco Drilling, Inc.
CONTRACTOR ADDRESS Box 289
Natoma, Kansas 67651

300 Ft. from North Line and
330 Ft. from West Line of
the NE 1/4 SEC. 24 TWP. 7 RGE. 18W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC
KGS
Office Use

TOTAL DEPTH 3308 PBTD
SPUD DATE 9-1-83 DATE COMPLETED 9-8-83
ELEV: GR 1786 DF 1789 KB 1791
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8 set at 1231 DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Osborne SS, I,
R. L. Finnesy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Production Superintendent (FOR) (OF) Lawbanco Drilling, Inc.
OPERATOR OF THE MWM I-6 LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. I-6 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF November, 19 83, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) R. L. Finnesy

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF February, 19 84.

KATHY HACHWEISTER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-20-85

Kathy Hachmeister
NOTARY PUBLIC
Kathy Hachmeister

MY COMMISSION EXPIRES: 4-20-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
MAR 01 1984
STATE CORPORATION COMMISSION
Wichita, Kansas

3-1-84

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 90 Shale and sand			Topeka	2724
90 to 735 Sand and shale			Heebner	2936
735 to 934 Sand			Toronto	2959
934 to 1224 Sand and shale			Lansing KC	2978
1224 to 1264 Anhydrite			Base KC	3204
1264 to 1875 Sand and shale			Arbuckle	3265
1875 to 2210 Shale and sand			RTD	3308
2210 to 2815 Shale and lime				
2815 to 3244 Lime and shale				
3244 to 3308 Shale and lime	RTD			

Drill Stem Test # 1  
 Formation tested: Arbuckle  
 Interval tested 3284-3308  
 Time intervals: 60-45-45-45  
 Blow: first open-medium to 5" in the bucket  
 second open-steady, 2½' in the bucket  
 Flow pressures: 127 to 137 & 148 to 158 PSI  
 Closed-in pressures: 1031 to 1020 PSI  
 Recovery: 110' of clean, gassy oil (28 gravity)  
 150' of heavy oil-cut mud (35% oil & 65% mud)  
 135' of slightly oil-cut mud (5% oil & 95% mud)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 3/4	13 3/8	54.5	90	common	120	quikset
Surface	12½	8 5/8	24	1231	60/40 poz	425	3% cc 2% gel
Production	7 7/8	5½	14	3306	A.S.C.	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at
2½	3300	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Drilled out well at 3308 to 3309	
Swabbed hole down	

Date of first production 11-2-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 22.7
RATE OF PRODUCTION PER 24 HOURS	Oil 18.34 bbls.	Gas % none bbls.
Disposition of gas (vented, used on lease or sold) vented	Water MCF	Gas-oil ratio CFPB
	Perforations	