This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information only file one copy. Information on si side two will then be held confidential. Circle one: (0il.) Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, communication with the logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If tide one will be of public record and Type and complete ALL sections. Tingling, SWD and injection, T.A. Tog, gamma ray neutron log, etc.).
OPERATOR Lawbanco Drilling, Inc. # 5900	API NO. 15-163-22,148-00-00
ADDRESS Box 289	COUNTY Rooks
Natoma, Kansas 67651	FIELD Riffe
**CONTACT PERSON Reva Musgrove	PROD. FORMATION Arbuckle
PHONE 913-885-4676	LEASE MWM
PURCHASER Koch Oil Company	WELL NO. I-6
ADDRESS P. 0. Box 2256	
Wichita, Kansas 67201	WELL LOCATION NE NE NE
DRILLING Lawbanco Drilling, Inc.	300 Ft. from North Line and
CONTRACTOR	330 Ft. from West Line of
Natoma, Kansas 67651	the NE% SEC. 24 TWP. 7 RGE. 18W
	WELL PLAT
PLUGGING CONTRACTOR ADDRESS	KCC KGS
	(Office Use)
TOTAL DEPTH 3308 PBTD	ļ
SPUD DATE 9-1-83 DATE COMPLETED 9-8-83	
ELEV: GR 1786 DF 1789 KB 1791	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 8 5/8 set	at 1231 DV Tool Used?no
AFFIDAVI	T
STATE OF Kansas , COUNTY OF Os	
R. L. Finnesy OF LAWFUL AGE, B	EING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Production Superintender TOR)(OF) Lawbanco Drilling, Inc.
OPERATOR OF THE MWM I-6 LEAS	•
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERAT	or, that well no. I-6 on
SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY	OF November , 19 83, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	
FURTHER AFFIANT SAITH NOT.	
SUBSCRIBED AND SWORN BEFORE ME-THIS- 29th - DAY O	(S) Bl Finness
SUBSCRIBED AND SWORN BEFORE ME-THIS- 29th- DAY O	F February . 19 84 .
A KATHY HACHWEISTE	Kon hu Haahmustus
MY COMMISSION EXPIRES: 412/Mydept Expires	Kathy Machine Ister Connections concerning this in the
++m-	- MA
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	initial test by the Commission is 1 located in a Basic Order Position.

3-1-84 Hansas SION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

Surface 12¼ 8 5/8 24 1231 60/40 poz 425 3% cc 2% get 27 production 7 7/8 5½ 14 3306 A.S.C. 150 LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Sixe & type Depth interval	Show all important zone	es of porosity and	contents thereo	f; cored interv	rals, and all dri! shut-in pressures	l-stem	tests, in- recoveries.	OR OTH	IEK DES	CKIPIIVE	INFORMATION.	
O to 90 Shale and sand 300 to 755 Sand and shale 394 to 1224 Sand and shale 1224 to 1244 Sand and shale 1224 to 1264 Anhydrite Lensing KC 2978 1224 to 1267 Shale and shale 1224 to 2210 Shale and shale 1224 to 3508 Shale and lime 270 Arbuckle 3265 RTD 3308 Shale and lime 3224 to 3508 Shale and lime 370 Arbuckle 3265 RTD 3308 Shale and lime 370 Arbuckle 3265 Arbuckl					2	24			NAME		DEPTH	
Formation tested: Arbuckle Interval tested 3284-3308 Time intervals: 60-49-45-45-45 Blow: first open-medium to 5" in the bucket second open-steady, 2% 'in the bucket Flow pressures: 127 to 137 & 14z to 158 FSI Closed-in pressures: 1031 to 1020 PSI Recovery: 110' of clean, gassy oil (28 gravity) 150' of heavy oil-cut mud (5% oil & 65% mud) 135' of slightly oil-cut mud (5% oil & 95% mud) Persons of string size held size embas will weight he/fe serious depth Conductor 17 3/4 13 3/8 54.5 90 common 120 quikset Surface 12% 8 5/8 24 1231 60/40 poz 425 3% cc 2% ge Conduction 7 7/8 5% 14 3306 A.S.C. 150 LINER RECORD Depth interved treated Actio. FRACTURE, SHOT, CEMENT SQUEEZE RECORD Annount and bind of motorial and Drilled out well at 3308 to 3309 Swabbed hole down Deat of first production 11-2-E4 Extre of first production 12-2-7 Extre of first production 12-2-7 Extre of first production 11-2-E4 Extre of first production 11-2-E4 Extre of first production 11-2-E4 Extre of first production 12-2-7 Extre of first production 12-2-7 Extre of first production 13-3-4 Extre of first production 14-2-2-1 Extre of first production 15-2-1 Extre of first production 15-2-1 Extre of first productin	0 to 390 to 735 to 934 to 1224 to 1264 to 1875 to 2210 to 2815 to	90 Sh 735 Sa 934 Sa 1224 Sa 1264 Ar 1875 Sa 2210 Sh 2815 Sh 3244 Li	nale and	shale shale shale d sand d lime shale	r T D			Heeb Toro Lans Base Arbu	ner nto ing KC		2936 2959 2978 3204 3265	
Purpose of string Size hole drilled Size casing, set (in 0.B.) set weight lbs/ft. Setting depth Type cement Sacks Type and gerrent additives. Sonductor 17 3/4 13 3/8 54.5 90 common 120 quikset Surface 12½ 8 5/8 24 1231 60/40 poz 425 3% cc 2% get Production 7 7/8 5½ 14 3306 A.S.C. 150 LINER RECORD PERFORATION RECORD TUBING RECORD Size Setting depth Packer set of 2½ 3300 ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of materiel used Depth interval treated Drilled out well at 3308 to 3309 Swabbed hole down Dete of first production 12.2 Production pumping. Production 9 Production pumping Gess-oil ratio blue. Gravity 7 Post 24 Policy 12.2 Production pumping Gess-oil ratio pumping. RATE OF PRODUCTION Oil 18.34 blue. Grav 12.2 Production pumping.	Formation Interval to Time inter Blow: firs secon Flow press Closed-in Recovery:	tested: A ested 328 vals: 60- t open-me nd open-s ures: 12' pressures 110' of 6	Arbuckle 84-3308 -45-45-4 edium to steady, 7 to 130 s: 1031 clean,	45 0 5" in 2½ ' i 7 & 148 to 102 gassy o	n the b to 158 O PSI il (28	uck PS gra	et I vity) oil & 0	55% mu & 95%	ıd) mud)		
Surface 1214 8 5/8 24 1231 60/40 poz 425 3% cc 2% ge Production 7 7/8 5½ 14 3306 A.S.C. 150 LINER RECORD PERFORATION RECORD TOP, ft. Bottom, ft. Sucks cament Shots per ft. Size 6 type Depth interval 2½ 3300 Packer set at 2½ 3300 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Drilled out well at 3308 to 3309 Swabbed hole down Dete of first production pumping 11-2-84 Producing method (flowing, pumping, ges lift, etc.) Producing method (flowing, pumping, ges lift, etc.) Production 7 7/8 5½ 3% cc 2% ge of packers at 2% cc 2		1	Size casing set		1				-		pe and percent additives	
Production 7 7/8 5½ 14 3306 A.S.C. 150 LINER RECORD FOP, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth interval TUBING RECORD Size Setting depth 2½ 3300 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Drilled out well at 3308 to 3309 Swabbed hole down Date of first production pumping Freducing method (flowing, pumping, ges lift, etc.) Producing method (flowing, pumping, ges lift, etc.) Freducing method (flowing, pumping, ges lift, etc.) Gravity 22.7 RATE OF PRODUCTION Oil 18.34 bbis. Ges	Conductor	17 3/4	13 3/8	<u>54.5</u>	90	c	common		120	<u>d</u>	quikset	
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RATE OF PRODUCTION PER 24 HOURS OII 18.34 bbls. Gas MCF Water none bbls. Gas-oil ratio				-	wing, pumping, gas lift, etc.)				Gravity 22.7			
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Proposition of the African Mark VI (1965) VI (1965)			DU	ls.		MCF	Annual Control of the	THE RESERVE AND PERSONS ASSESSED.	bbis.		CFPB	