

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900 EXPIRATION DATE 6-30-84
 OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-22,074-00-00
 ADDRESS Box 289 Natoma, Kansas 67651 COUNTY Rooks
Natoma, Kansas 67651 FIELD _____
 ** CONTACT PERSON Reva Musgrove PROD. FORMATION _____
 PHONE 913-885-4676
 PURCHASER _____ LEASE Ross
 ADDRESS _____ WELL NO. 1
 _____ WELL LOCATION NW SE SE
 DRILLING Lawbanco Drilling, Inc. 900 Ft. from South Line and
 CONTRACTOR Box 289 1040 Ft. from East Line of
 ADDRESS Natoma, Kansas 67651 the SE (Qtr.) SEC 24 TWP 7 RGE 18.

PLUGGING Lawbanco Drilling, Inc. WELL PLAT _____ (Office Use Only)
 CONTRACTOR _____
 ADDRESS Box 289 _____
Natoma, Kansas 67651 _____
 TOTAL DEPTH 3285 PBTD _____
 SPUD DATE 6-18-83 DATE COMPLETED 6-25-83
 ELEV: GR 1760 DF 1763 KB 1765
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

Amount of surface pipe set and cemented 1210' ~~210'~~ DV Tool Used? _____
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy
 R. L. Finnesy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 19 83.



Vicki Schneider
 (NOTARY PUBLIC)
 Vicki Schneider

MY COMMISSION EXPIRES: February 22, 1986

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION
 7-21-83
 JUL 21 1983
 CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 71 Sand			Topeka	2709 -944
71 to 103 Surface clay and sand			Heebner	2918 -1153
103 to 1133 Sand and shale			Toronto	2944 -1179
1133 to 1210 Shale and sand			Lansing KC	2964 -1199
1210 to 1243 Anhydrite			Base K6	3188 -1423
1243 to 2065 Sand and shale			Marmaton	3190 -1425
2065 to 2645 Shale and lime			Arbuckle	3261 -1496
2645 to 3022 Lime and shale			RTD	3285 -1520
3022 to 3285 Shale and lime	RTD		Sample Tops	
DST # 1 Interval tested: 3232-3285' Time Intervals: 30-30-10-NR Initial Flow Pressures: 84-84 PSI Final Flow Pressures: - Initial Closed-in Pressure: 808 PSI Final Closed-in Pressure: L Blow: First Open-Weak, died in 9 min. Second Open-No blow, flushed tool. Packers leaked slightly so bled off. then no blow Recovery: 55' of drilling mud, with no show of oil. No log				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4	13 3/8	54 1/2	98	common	120	Quikset
Surface	12 1/4	8 5/8	20	1210	60/40 poz	425	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	