

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,970 -00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD RIFFE

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Kansas City

PHONE 913-434-4686 Stockton Industrial Development

PURCHASER Famland Industries, Inc. LEASE Corporation Inc.

ADDRESS P.O. Box 7305 WELL NO. #1

Kansas City, Missouri WELL LOCATION NW NW SE

DRILLING Pioneer Drilling Company 2,227 Ft. from S Line and

CONTRACTOR 308 W. Mill 2,285 Ft. from E Line of

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 24 TWP 7s RGE 18W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [check] KGS [check] SWD/REP PLG.

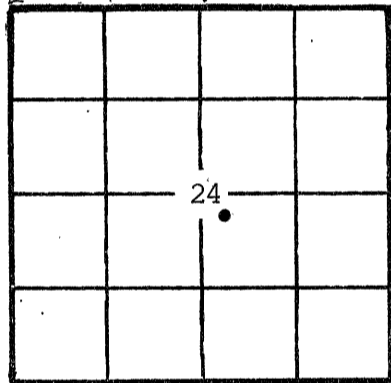
TOTAL DEPTH 3350' PBSD 3200'

SPUD DATE 2-25-83 DATE COMPLETED 5-18-83

ELEV: GR 1774' DF 1777' KB 1779'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 1204' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

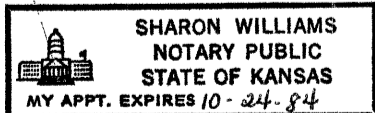
[Signature of Charles G. Comeau]

(Name)

Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June,

19 83.



[Signature of Sharon Williams]

(NOTARY PUBLIC)

Sharon Williams

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 20 1983

6-20-83

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Liberty Enterprises Inc.

Stockton Industrial
Development Corp

ACO-1 WELL HISTORY

LEASE SEC. 24 TWP. 7s RGE. 18 East

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
			LOG TOPS	
			Anhydrite	1194 (+585)
			Topeka	2712 (-933)
			Heebner	2918 (-1139)
			Toronto	2944 (-1165)
			Lansing/KC	2964 (-1185)
			Base/KC	3189 (-1410)
			Arbuckle	3270 (-1491)
sand and shale	0'	82'		
sand and shale	82'	321'		
sand and shale	321'	595'		
sand and shale	595'	646'		
shales	646'	690'		
sands	690'	900'		
shale and red bed	900'	931'		
shales	931'	1193'		
shale	1193'	1205'		
anhydrite	1205'	1225'		
shales and lime	1225'	1654'		
shales and lime	1654'	1814'		
shales and lime	1814'	1820'		
shales and lime	1820'	2031'		
lime and shales	2031'	2239'		
lime and shales	2239'	2368'		
lime and shales	2368'	2501'		
lime and shale	2501'	2633'		
lime and shale	2633'	2792'		
lime and shale	2792'	2886'		
lime and shale	2886'	2987'		
lime and shale	2987'	3078'		
lime and shales	3078'	3163'		
lime and shale	3163'	3259'		
lime and shale	3259'	3320'		
arbuckle	3320'	3350'		
	3320'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor string	17 1/4"	13 3/8"	54#	81'	common	90 sxs	3%cc 2% gel
Surface casing	12 1/4"	8 5/8"	24#	1204'	60-40 pos	350 sxs	Q.S. 3%cc 2%gel
Production	7 7/8"	5 1/2"	14#	3350'	A.S.C.	175 sxs	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per 1'		3306-08
			2 per 1'		3298-3303
			4 per 1'		3284-87
			4 per 1'		3297-3302
Size	Setting depth	Packer set at	2 per 1'		3051-52
2 1/2"	3195'		2 per 1'		3062-63
			4 per 1'		2745-49

Amount and kind of material used	Depth interval treated
250 gallon mud acid	3306-08, 3298-3303
250 gallon 15% INS	3284-87, 3297-3302
500 gallons MCA	2745-49
1000 gallon, retreat with 2500 gallon	3051-52, 3062-63

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
5-18-83	Pumping			
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	1.8 bbls.		85	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	