

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE 6-30-83
 OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-21,949-00-00
 ADDRESS Box 289 COUNTY Rooks
Natoma, Kansas 67651 FIELD RIFKE
 ** CONTACT PERSON Reva F. Musgrove PROD. FORMATION Kansas City
PHONE 913-885-4676 Arbuckle
 PURCHASER Farmland Industries, Inc. LEASE McLaughlin
 ADDRESS P.O. Box 7305 WELL NO. 1
Kansas City, Missouri 64116 WELL LOCATION _____
 DRILLING Lawbanco Drilling, Inc. 330 Ft. from South Line and
 CONTRACTOR ADDRESS Box 289 990 Ft. from East Line of SE (Qtr.) SEC 24 TWP 7 RGE 18 (W)
Natoma, Kansas 67651

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3320 PBDT _____
 SPUD DATE 1-25-83 DATE COMPLETED 2-1-83
 ELEV: GR 1755 DF 1758 KB 1760
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE trucked.

Amount of surface pipe set and cemented 1200' DV Tool Used? no
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWFO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, STATE CORPORATION COMMISSION with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
 APR 21 1983
 CONSERVATION DIVISION
 Wichita, Kansas
R. L. Finnesy
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of April, 1983.

KATHY HACHMEISTER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Expires _____
Kathy Hachmeister
 (NOTARY PUBLIC)
 Kathy Hachmeister

MY COMMISSION EXPIRES: 4-20-85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Topeka	2686 -926
Check if samples sent to Geological Survey			Heebner	2895 -1135
			Toronto	2920 -1160
0 to 82 Shale and sand			Lansing KC	2939 -1179
82 to 1060 Shale and sand			Base of KC	3161 -1401
1060 to 1197 Shale and sand			Arbuckle	3326 -1466
1197 to 1231 Arbuckle			RTD	3320 -1560
1231 to 1733 Shale and sand				
1733 to 2658 Shale and sand				
2658 to 2724 Sand and shale				
2724 to 3077 Shale and lime				
3077 to 3320 Shale and lime RTD				
DST # 1 2702-2724 22' Anchor		DST # 3 3241-3285	44" Anchor	
Tool open initial shut-in 45 min.		Tool open before initial shut-in		
Initial shut-in 45 min.		30 min.		
Flow period 45 min.		Initial shut-in 45 min.		
Final shut-in 45 min.		Flow period 30 min.		
Blow: first flow-fair, hose 4" in bucket. Second flow-same		Final shut-in 45 min.		
FIFP 38PSI		Blow: First flow-weak, hose 3 1/2" in bucket (slight plugging action)		
FFFFP 68PSI		Second flow-weak, hose 1/2" in bucket.		
Initial close-in pressure 978 PSI		FIFP 38PSI		
SIFP 87PSI		FFFFP 38PSI		
SFFP 126PSI		Initial closed-in pressure 988PSI		
Final closed-in pressure 969PSI		SIFP 48PSI		
Recovery-Total feet-240'		SFFP 48PSI		
120' fluid: 8%G, 5% oil, 42% water, 45% mud.		Final closed-in pressure 940PSI		
120' fluid: 2% oil, 78% water, 20% mud		Recovery. Total feet-90'		
B/H Temperature 99 degrees F.		30' fluid-75% oil, 5% water, 20% mud		
DST # 2-Misrun-Packer Failure		60' fluid-30% oil, 70% mud		
		B/H Temperature-106 degrees F.		
		Chlorides: Mud system-6,000 ppm		
		Recovery-9,000 ppm		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2	13 3/8	54.5	81'	common	120	quikset
Surface	12 1/4	8 5/8	24	1206	common	425	3% cc 2% gel
Production	7 7/8	5 1/2	14	3319	60/40 poz	150	8% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size, & type	Depth interval
			20	SSB	3259-64
			12	SSB	3249-52
			20	SSB	3033-38
			16	SSB	2978-82
Size	Setting depth	Packer set at		SSB	2942-44
2"	2997	none	8		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 15% mud acid Retreat 1500 gal. 15% intensified	3249-52 3259-64
1000 gal. 15% AOG-200	3033-38
1000 gal. 15% AOG-200 2978-82 750 gal 15% AOG-200	2942-44
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
March 1, 1983	pumping
Estimated Production -I.P.	Gravity
Oil 25 bbls. MCF	26 degrees
Gas	Water % 75 bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
vented	76 from 2942 to 3264