

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5400 EXPIRATION DATE 6/30/83

OPERATOR Angle Oil Company API NO. 15-163-21,658 -00-00

ADDRESS P. O. Drawer 578 COUNTY Rooks

Hays, Kansas 67601 FIELD

** CONTACT PERSON Steven D. Angle PROD. FORMATION

PHONE (913) 628-2586

PURCHASER LEASE Zwink-Ives

ADDRESS WELL NO. 1

WELL LOCATION Approx. SE/4 NE/4 NW/4

DRILLING Red Tiger Drilling Co. 990 Ft. from North Line and

CONTRACTOR 1720 KSB Building 2310 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 13 TWP 7S RGE 18W(W).

PLUGGING Red Tiger Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR 1720 KSB Building KCC ✓

ADDRESS Wichita, Kansas 67202 KGS ✓

TOTAL DEPTH 3,385' PBDT SWD/REP ✓

SPUD DATE 4/20/82 DATE COMPLETED 5/3/82 PLG. ✓

ELEV: GR DF KB 1,845 KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1,312' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 6-2-83 JUN 02 1983

A F F I D A V I T

CONSERVATION DIVISION

Steven D. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

S. D. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of JUNE, 1983.

JOHN H. LICHTER NOTARY PUBLIC State of Kansas My Appointment Expires 1-8-86

John H. Lichter (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Rock & Sand	0	155		
Shale	155	217		
Shale & Sand Streaks	217	635		
Shale & Sand	635	1292		
Anhydrite	1292	1325		
Shale	1325	1775		
Shale & Red Bed	1775	2210		
Shale & Lime	2210	2626		
Lime & Shale	2626	2840		
Lime	2840	3341		
Chert	3341	3367		
Lime	3367	3385		
RTD	3385			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	68#	150'	Common	120	2% Gel, 3% C.C.
Surface	12-1/4"	8-5/8"	24#	1,319'	Common	450	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbis.	bbis.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	