

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9451  
Name Baker Oil Operations, Inc.  
Address Drawer B  
City/State/Zip Plainville, KS 67663

Purchaser

Operator Contact Person Jay Baker  
Phone (913) 434-2028

Contractor: License # 9087  
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Mark Torr  
Phone (913) 628-3131

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply)  
If **OWWO**: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-2-85 1-7-85 1-7-85  
Spud Date Date Reached TD Completion Date  
3319' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 1211 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-15-163-22-586-0000

County Books

NE SE NW Sec. 24 Twp. 7 Rge. 18  East  West

3630 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

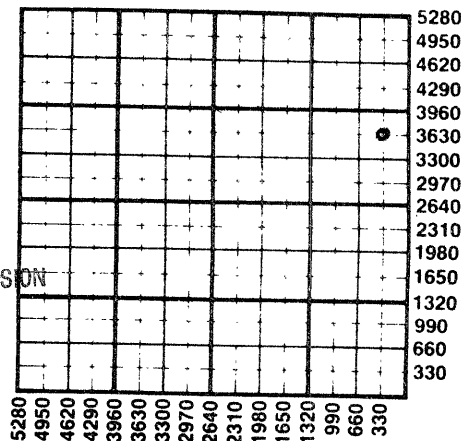
Lease Name Stithem Well # 1

Field Name

Producing Formation

Elevation: Ground 1777' KB 1782'

Section Plat



RECEIVED  
FEB 07 1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. [Signature]

Title Tool Pusher Date 1-11-85

Subscribed and sworn to before me this 11 day of January 1985

Notary Public Karen Randa

Date Commission Expires May 14th 1988

KAREN RANDA  
State of Kansas  
My Appt. Exp. 5-14-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 24 Twp. 7 Rge. 18 W

SIDE TWO

Operator Name Baker Oil Operations, Inc. Lease Name Stitham Well # 1

Sec. 24 Twp. 7 Rge. 18  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

0' - 1214' Sand & Shale  
 1214' - 1240' Anhydrite  
 1240' - 1586' Shale  
 1586' - 3052' Shale & Lime  
 3052' - 3210' Lime  
 3210' - 3319' BKC - Arbuckle R.T.D.

Name	Top	Bottom
Topeka	2712	-930
Heebner	2921	-1139
Toronto	2942	-1160
L-KC.	2963	-1181
B-KC.	3191	-1409
Arbuckle	3281	-1499
RTD	3319	-1537

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17 1/2	13.3/8	54lb	70'	Common	120	
Surface	12 1/4	8.5/8	20lb	1211'	Common	135	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Daily Completed .....  
 Commingled