

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE 6-1-85

OPERATOR Lawbanco Drilling ,Inc. API NO. 15-163-22,212 -00-00

ADDRESS Box 289 COUNTY Rooks

Natoma, Kansas 67661 FIELD Riffe

** CONTACT PERSON Reva Musgrove PROD. FORMATION Arbuckle
PHONE 913-885-4676 _____ Indicate if new pay.

PURCHASER Koch Oil Co. LEASE MWM

ADDRESS P. O. Box 2256 WELL NO. #1-5

Wichita, Kansas 67201 WELL LOCATION NW NE NE

DRILLING Pioneer Drilling Company, Inc. 270 1/2 Ft. from N Line and

CONTRACTOR 308 West Mill 903 Ft. from E Line of ~~XXX~~

ADDRESS Plainville, Ks 67663 the (Qtr.) SEC 24 TWP 7s RGE 18 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3284' PBTD _____

SPUD DATE 11-05-83 DATE COMPLETED 2-16-84

ELEV: GR 1782' DF 1785' KB 1787'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE trucked

Amount of surface pipe set and cemented 13 3/8"-90' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE KANSAS CORPORATION COMMISSION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of June,

19 84.



Reva F. Musgrove
(NOTARY PUBLIC)
Reva F. Musgrove

MY COMMISSION EXPIRES: 3-28-88

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

NOV 14 1984

11-14-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Lawbanco Drilling, Inc.

LEASE NAME MWM

SEC 24 TWP 7s RGE 18 (W).

WELL NO #1-5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Log Tops				
X Check if no Drill Stem Tests Run.			Anhydrite	1214-1248
Check if samples sent Geological Survey.			Topeka	2740
sand and shale	0'	92'	Heebner	2934
sand and shale	92'	487'	Toronto	2956
sand and shale	487'	727'	Lansing	2976
sand	727'	925'	Base KC	3200
shale and sand	925'	1090'	Marmaton	3205
shales and sands	1090'	1218'	Arbuckle	3273
anhydrite	1218'	1224'	RTD	3284
anhydrite	1224'	1260'		
shales	1260'	1745'		
shales and lime	1745'	2078'		
shale and lime	2078'	2175'		
shale and lime	2175'	2272'		
shale and lime	2272'	2480'		
shale and lime	2480'	2650'		
shale and lime	2650'	2763'		
shale and lime	2763'	2783'		
lime and shales	2783'	2965'		
limes and shale	2965'	3113'		
lime and shale	3113'	3262'		
lime and shale	3262'	3280'		
arbuckle	3280'	3284'		
	3284'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~Recess~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17 1/4"	13 3/8"		90'	common	90	2%gel 3%cc
Surface String	12 1/4"	8 5/8"	24#	1222'	60-40pos common	350 75	3%cc 2%gel Quick Set
Production	7 7/8"	5 1/2"	14#	3282'	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 1/2"	3300		Open Hole		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% HCL Acid	Arbuckle Open Hole
1,000 gal 15% Demulsion Acid	Arbuckle Open hole
3,000 gal. 15% HCL Acid	Arbuckle Open hole

Date of first production 2-15-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 23
Estimated Production-I.P. Oil 30 bbls.	Gas Water Trace% MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations none