

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7076 EXPIRATION DATE June 30, 1983

OPERATOR Black Diamond Oil, Inc. API NO. 15-163-21,936 -00-00

ADDRESS 217 E. 32nd, Suite 'A' COUNTY Rooks

Hays, Ks. 6760 FIELD

** CONTACT PERSON Kenneth Vehige PROD. FORMATION NONE
 PHONE 913 625-5891

PURCHASER NONE LEASE Kuiken

ADDRESS WELL NO. 2

WELL LOCATION SE NE SW

DRILLING Emphasis Oil Operations 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506 2310 Ft. from West Line of

Russell, Ks. 67665 the SW (Qtr.) SEC 24 TWP 7 RGE 18 W

PLUGGING SAME AS ABOVE

WELL PLAT

(Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

KCC
 KGS
 SWD/REP
 PLG.

TOTAL DEPTH 3333' PBD

SPUD DATE 1/07/83 DATE COMPLETED 1/16/83

ELEV: GR 1767 DF 1770 KB 1772

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1197' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
 STATE CORPORATION COMMISSION
 3-8-83
 MAR 8 1983

Kenneth Vehige
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March, 1983.

Wichita, Kansas
 CONSERVATION DIVISION
 Robin K. McDowell
 NOTARY PUBLIC
 State of Kansas
 My Appointment Expires: 8-11-85

Robin K. McDowell
 (NOTARY PUBLIC)
 Robin K. McDowell

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Black Diamond Oil, Inc. LEASE Kuiken #2 SEC. 24 TWP. 7 RGE. 18

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka Limestone	2700'	-928		
Heebner	2908'	-1136		
Toronto Limestone	2931'	-1159		
Lansing- K.C.	2950'	-1178		
Base of K.C.	3178'	-1406		
Arbuckle	3252'	-1408		
RTD	3333'	-1561		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		1200'	Common	425	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPS
Disposition of gas (vented, used on lease or sold)		Perforations